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A NEW SATURABLE TRANSFORMER MEASURES DIRECT CURRENT THROUGH CONDUCTORS IN THE VICINITY OF LARGE STRAY MAGNETIC FIELDS

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UCRL-9464 UC-38 Equipment, Methods, and Techniques TID-4500 (15th Ed.)

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Lawrence Radiation Laboratory Berkeley, California

Contract No. W-7405-eng-48

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October 17, 1960

Printed in USA. Price 50 cents. Available from the Office of Technical Services U. S. Department of Commerce Washington 25, D.C.

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ABSTRACT

An improved dc transformer operates with its accuracy not impaired by stray magnetic fields because the ampere-turn balance is continuous. Applications are especially useful in physics research.

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Stable current transducers have many applications in physics research. Particle accelerators and their auxiliary equipment usually require large direct currents, for example. The dc transformer has certain general advantages and limitations. Advantages are: (a) isolation between the current bus and burden resistance, (b) low power dissipation, (c) low temperature coefficient, and (d) high output voltage. Limitations to be considered are: (a) loss of accuracy at low currents, (b) dependence on source voltage and frequency, (c) transfer of source voltage to the current bus, and (d) accuracy affected by stray magnetic fields.

A transverse field has the effect of lowering the saturation flux or B of square loop core material, while the average of positive and negative coercive forces for an alternating wave of equal positive and negative flux remains nearly zero (see Fig. 1).

This saturable transformer makes use of the basic symmetry of the hysteresis loop without being affected by the saturated inductance which varies with stray magnetic fields. Figure 2 illustrates the principle of operation. Here an ac current transformer with a vertical hysteresis loop is supplied a negative volt-second area in the primary, and an equal and opposite volt-second area in the secondary. E_s is adjusted until $a_1 = a_2$ and then is continuously adjusted to maintain an ampere-turn balance between I_C and $N_2 I_L$. The secondary voltage of T_2 is $I_L (R_{T2} + R_L)$ as long as D_2 conducts. D_1 conducts, and blocks D_2 when E_s reverses and reaches the value of $I_L R_{T1}$. The voltage of T_2 reverses from ϕ_2 to $(\pi - \phi_2)$ to form area a_1 . E_s is set just large enough to maintain zero net flux in core 2. Equating the areas and solving for E_s yields $E_s \cos \phi_1 = \pi I_L (R_{T2} + R_L)$. If R_{T1} is small, $\cos \phi_1 = 1$, and

$$E_{s(RMS)} = 2.22 I_{L} (R_{T2} + R_{L}).$$
(1)

When E is low a_1 is low, and the core saturates on each cycle from current in the primary. When E is high, the core saturates during the interval of excess a_1 .





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 $E_s \cos \phi_1 = \pi I_L (R_{T2} + R_L)$ when $a_1 = a_2$





Fig. 2. Basic circuit and principle of operation.

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Since it is not practical to regulate and adjust E_s to every current, E_s is made higher than 2.22 ($R_{T2} + R_L$) and the excess volt-seconds are absorbed in another transformer connected in series with R_{T1} . Thus an ampere-turn balance is maintained by T_1 and T_2 in series during the interval of excess a_1 .

The current transformer of Fig. 3 is superior to the conventional series = connected saturable reactor, which has a negative stray-field coefficient, because of changes in the saturated inductance with transverse fields. It responds faithfully to high-frequency components of currents because of close coupling between primary and secondary during the full cycle. The series-connected saturable reactor was used in Germany for telemetering direct current before 1919.² The same circuit is in use today but suffers the disadvantage of momentary interruptions of the ampere-turn balance while the twin cores are switching.

The dc transformer of Fig. 3a is designed to be unbalanced in order to assure a reset for T_2 before the excess volt-seconds are absorbed in T_1 . A fully excited core has a wider hysteresis loop than a partially excited one, thus T_1 may be identical with T_2 as long as the excess of voltseconds for T_1 is greater than the volt-seconds required to reset T_2 . A better utilization of core cross section results from adding secondary turns to T_2 over T_1 or using a core material for core 1 of wider hysteresis loop or making the diameter of core 2 smaller than that of core 1.

Figure 3b shows the shift in volt-seconds from core 1 to core 2 from low to high currents. N_2 is made a little larger than N_1 to permit the smaller loop of core 1 to reset core 2. Another method of reset would be to use orthonol core material for core 1 and Hy Mu 80 for core 2.

To understand the cycle of operation refer to Fig. 4. Starting at "a," core 1 is saturated and core 2 is in a high μ region. An ampere-turn balance is maintained by T₂ as current circulates through D₂ and R₁. Also, E_s blocks D₁ while the core of T₁ is saturated. At point "b", core 2 is still in a high- μ region with established domain walls, while core 1 is just coming out of saturation and starting nucleation centers.³ Current shifts from D₁ to D₁ at point "b," and the difference in excitation requirements between core 1 and core 2 results in an unbalanced distribution of voltages between T₁ and T₂ until core 2 approaches saturation at point "c." When core 2 reaches the limit of its flux change, voltage shifts to T₁, since core 1 has now established domain walls. T₁ continues to absorb volt-seconds until it resets to saturation at "f." Meanwhile, the ampere-turn balance has shifted to D₂ at "e," when E_s reverses. D₂ maintains the current in the same direction through the load. The switching of current is a true representation of the input plus a small square wave of ripple current equal to the width of the hysteresis loop and of the same frequency as E_{s} .

At zero control current, core l fails to get reset unless reverse volt=seconds are fed back around D_1 . R_1 prevents T_1 from going into the magnetic amplifier mode at zero control current and turns D_2 "on" a little bit better at other currents. Core l must have enough cross-section









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Coercive current flows in C

Conventional dc transformer maintains constant ampere turn balance.

Second harmonic ripple is removed in four-core saturable transformer.

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Fig. 5. Coercive current ripple removed.

area to absorb all of E_s plus a safety factor and, as seen from Eq. (1), core 2 requires about half as much, since it can not absorb more than I_L (R_L + R_T_2) for a little more than half a cycle.

This mode of operation makes the dc error approximately equal to the average of positive and negative magnetizing forces for core 2. The ripple current may be removed without loss of frequency response by filtering the output and biasing an ac current transformer.⁴ The ac current transformer T₃ in Fig. 5 (upper) should have a low-frequency response that includes the frequency of E_s and crosses over with the frequency response of the saturable transformer so that ripple-frequency components are filtered out by capacitor C and the inductance of T₃.

The conventional dc transformer can be modified to obtain a constant ampere turn balance by adding a third transformer as in Fig. 5 (middle). The ripple amplitude is equal to the width of the hysteresis loop, but the frequency is twice that of E_s . In Fig. 5 (lower), the ripple is removed in the same manner as Fig. 5 (upper) by adding a fourth transformer.

In magnetic fields up to 50 gauss, this transformer is approx a factor of 10 more stable than the conventional one. It is recommended for applications where stray fields are difficult to remove by shielding.

This work was done under the auspices of the U.S. Atomic Energy Commission.

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