MAY 0 3 1.4

MEMORANDUM FOR: Richard W. Starostecki, Director, Division of Projects and Resident Programs

FROM: Donald R. Haverkamp, Acting Office Allegation Coordinator

SUBJECT: ALLEGATION RI-84-A-0061 (NINE MILE POINT 2): IMPROPER DISPOSITION ("EDITING") OF QA AUDIT FINDINGS

The subject allegation, received by NRC Headquarters about April 16, 1984 and by NRC Region I on April 27, 1984, has been entered in the NRC Allegation Tracking System (see enclosure 1).

The allegation was reviewed and evaluated for follow-up actions during an allegation panel meeting on April 30, 1984 (see enclosure 2).

Donald Ridmerken

Donald R. Haverkamp Acting Office Allegation Coordinator

Enclosures:

. .

- 1. NRC Form 307
- 2. NRC Region I Form 207
- cc w/encis:
- H. Kister
- S. Collins
- R. Gramm
- S. Ebneter
- L. Bettenhausen
- A. Gody
- D. Caphton
- J. Gutierrez
- R. Christopher, OI:RI
- Allegation File

8510220176 851010 PDR FOIA GARDE85-613 PDR

IRC Form 307 (11-82)	ALLEGATION DATE U.S. NUCLEAR REGULATORY COMMEN
	RECEIVING OF
1. Facility(ies) Involved:	(Neme) Docket Number (if applicable)
(If more than 3, or if generic, write GENERIC)	NINE MILE POINT 0 5 0 0 4 1 0
2. Functional Area(s) Involved: (Check appropriate box(es))	operations onsite health and safety X construction safeguards offsite health and safety other (Specify) other (Specify)
3. Description:	IMPROPER DISPOSITION ("ED
(Limit to 100 characters)	ITINGY OF QA AUDIT FINDI
	N G S
4. Source of Allegation: (Check appropriate box)	contractor emp security guard licensee employee news media NRC employee private citizen organization (Specify)
5. Date Allegation Received:	MM DD YY 0 4 1 6 8 4
6. Name of Individual Receiving Allegation:	(First two initials and last name)Unknown
7. Office:	ΙΕ
	ACTION OFFICE
8. Action Office Contact:	(First two initials and last name)S. J. Collins
9. FTS Telephone Number:	4 8 8 - 1 1 2 6
10. Status: (Check one)	Closed, if followup actions are pending or in progress
11. Date Closed:	MM DD YY
12. Remarks: (Limit to 50 characters)	
13. Allegation Number:	Office Year Number R I - 8 4 -A=0 0 6 1

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		ALLEG	AT10 -	2000 (A.S.)	
REPORT NAME :		ALLEGATION:	-		[FACILITY:
Anonymou	s Individual	1. Imprope	- d 4	in ("diting")	Nine Mile Point 2
ADDRESS: None of	liven .	ofQA			FILE NO: RI-84-A-0061
				5	10ATE: 4/16/84 (NRC: HQ
					TIME:
PHONE: None of	iven	CONFIDENTIALI	TY N/ YE		1000 NO: 50-410
SUMMARY OF		-			
	7				
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				La construction de la construction	
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PAGE OF PREPARED BY: 10 ACTION REQUIRED (TO BE COMPLETED BY OAC AFTER INITIAL PANEL MEETING): () W. Bateman | R'Gramm review the identified documents during current inspe period. Determine whether or not irregularities I are apparent," based on comparison of original draft and final "edited versions of QA Audit No. 4 (ECB 5/31/84) Complete insp. doc. (ECB 6/20/84). appropriate. of an auditors if 5. Collins send deseart meno to OAC why cy of insp. +pt. (ECD 6/30/84). -2 REVIEWED BY: IDATE: 5-2-84 Allegation Panel Meeting on 4/30/84. Panel members included R. Starostecki, H. Kister, S. Collins, L. Bettenhausen, D. Haverkamp

* If inregularities are detected, promptly inform 5. Collins/H. Kister so that OI: RI assistance is requested.

Vm

1/13/74 W. John

April 10, 1984

Mr. Richard C. DeYoung, Director Office of Inspection & Enforcement U. S. Nuclear Regulatory Commission Washington, D. C. 20555

Dear Mr. DeYoung:

I recently resigned from Niagara Mohawk Power Corporation -(the Quality Assurance Department). I hope you might forgive me if I do not sign this letter. If the NRC is interested in getting to the root cause of the Q. A. problems at Nine Mile Point Unit No. 2, I direct your attention to the following:

Seek the original draft of Q. A. Audit No. 4 conducted internally between January 24 - February 3, 1984. The computer reference is 4048C which had some 30 findings.

Seek the final "edited" version of this same audit, same date. Computer reference 4162c.

Seek an interview with the company auditors of Audit No. 4 who have been unmercifully harrassed since their conclusion of this audit.

Seek the April 5, 1984 letter (QA840573 "B" 17.0-Al) and review all auditors thereon. Two of them on page 2 were Lead Auditors who had their credentials pulled - they were leading Audit No. 4. They will talk to you.

A friend of the industry.

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JUNE 4, 1984

ME NO TO: SAM COLLINS FROM: BOB GRAMM SUBJECT : FOLLIWUP TO ALLEGATION RI-84- A-0061 REGARDING NMPC AUDIT #4

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On May 23 the resident met with Wes Williams (MAC-Awit 4 reviewer), Tom Lee (MAC-Awit 4 reviewer) and Tony Lavatta (NMPC-Avdit 4 Lead Awitor). The translation of the draft awdit 4 findings into the final audit report was discussed. The awdit reviewers inducated their philosophy was to condense awdit findings within a given area (e.g. for the Surveillance Report Area, 9 Nonconformances were consolidated into 1). The awdit was initiated and conducted under NMPC supervision, however the two MAC personnel reviewed the findings.

The inspector recognizes that for await 4, over 30 nonconformances were condensed into 8 nonconformances. That vatio appears to be greater than normal management editorializing of an await report. To ascertain if await <u>concerns</u> were translated from the draft to the final await, the inspector developed the attached matrix. Several discrepancies were noted, these items were discussed with the above listed NMPC personnel and their comments are included on the matrix.

After the initial meeting, the resident separately met with the lead auditor, Laratta. Tony Laratta stated that the MAC personnel have brought a different philosophy to NMPC in regards to the conduct of auditing. He stated that his signature on the final audit indicates that he concurs with the handling of the audit findings. Larata stated that he has not preceived any explanation regarding his decentification from lead auditor status. 3. On May 31 the vesident and site detailed SRI met with Jim Perry (NMPC. Director of QA), Charlie Beckham (MMPC-QA Manager) and Art Friedman (MAC - manager of Human Organizational Effectiveness Dept). Audit 4 was discussed further, the particular MRC concerns and NMPC responses are outlined below:

a) concern. Draft Audit 4 recommonded that the audit findings be reviewed for 50,55 e veportability. The lead auditor indicated that a significant deficiency report had been filed with D. Palmer (RA manager). How were these dispositioned?

response - No record of a significant deficiency report exists within reviewed MMPC files in relationship to Audit 4 Findings On May 25th NMPC Licensing performed a review of Audit 4 Final issued nonconformances, a determination was made that the findings are not reportable under 50.55e.

b) concern - By reducing the number of issued nonconformances from ~30 to B, isn't the overall impact lost of the problem severity?

response - Perry is of the opinion that the final audit report did not water down the audit findings. He stated that of the auditors in the techniques that this type of situation would not develope again.

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c) concern- Was the site surveillance program adequate as it existed or had a QA program Greakdown accurred?

response. The program as implemented on site had numerous deficiencies. The old program was adequate but a new program has been instituted to strengthen the licensee QA program: NMPC recognized the QA problems affer the CAT inspection and was moving to address them. New MAR supplied site QA personnel reported to NMP.2 the week of the Audit 4 exit. The new team had preconceived ideas doort required changes to prize surveillance program. The end results were not affected by Audit 4.

d) concern- what actions are to be taken (if any) relative to the decertification of the two lead auditors involved in Kudit 4 and has there been harassment of the auditors?

response - Dervy stated that based upon his review of the lead auditors performance that he intends to re-certify the individuals immediately. Perry stated that he has reviewed both sides of the claimed harassment issues surrounding audit 4 members and concluded that there have not been incidents of harassment.

The resident has the following observations .

4.

- several findings existed within the draft audit for training program problems. The major issue was a letter written by Dise which delegated training responsibilities to a new employee. Perry has rescinded that directive and placed responsibility back to GA supervisors The Nonconformance system is no longer used by site QA.

The old surveillance program has been abandoned. New detailed checklists are used to conduct surveillances. Reports are closed in a timely manner or escalated to Corrective Action Request status (15 day limit) such that issues are promptly addressed by SWEC.

- A site and it program has been established. The anoitors qualifications have been verified to be valid by the licensee, after the conduct of audit A.

- NMPC 50.550 procedure is currently under revision. This audit provided an example where NMPC employees did not follow the procedure to contact NMPC licensing for reportability review.
- With the exception of the portion of the audit Findings dealing with the Employee training program, it appears that the draft-audit of Findings have been responded to. The site QA Manager indicated that a QAP is under development which covers the site QA training program.

5) The resident notes that the draft andit findings have been greatly condensed to their final released format. Of prime importance is whether the findings have been resolved by NMPC QA. with the exception of findings regarding the Employee training program, it is the opinion of the resident that the safety significant concerns have been addressed.

Bob Shamm

FINAL AUDIT 4 REPORT	FINAL AUDIT 4 NONCONFORMANCE DRAFT		AUNT 4 REPORT DRAFT AUNT 4 NR EXPLANATION	EXPLANATION
1) Some NR FILES MISPLACED				
2) Some NRS CLOSED W/o CORRECTIVE ACTION VERIFICATION	2) IMPLEMENTATION OF CORRECTIVE ACTION NOT VERIFIED	2) LACE OF GARECTIVE ACTION VERIFICATION	2) VERIFICATION OF HR ACTIONS NOT ALWAYS ACCOMPAISITED	
3) Some Resonses To NRS NOT RELIEWED 4) DISCREPANCIES BETWEEN NR INFO AND SITE LOG	3) RESPONSES TO NRS NOT REVIEWED WITHIN 2 WEEKS OF RECIEPT	3) NR RESPONSE NOT TIMELY REVIEWED	3) RESPONSES TO NRS NOT APPRAISED WITHIN Z WEEKS OF RECIEPT	
5) STTE NR LOG NOT MAINTAINED UP TO DATE	5) INR LOG NOT MAINTAINED UP TO DATE	5) NALOG NOT UPDATED 6) LACK OF QA ENGINEER TO FULLOWUP AND STATUS NAS	5) NR LOG NOT UPDATED WHEN REQUIRED 6) QA ENGINEER NOT ANALABLE TO STATUS NRS	REQUIREMENT
	* Recommended that open NRS be reviewed to verify processing requirements. Train personnel so that future NRS property processed.	* Recommended be reviewed resolution	that all site generated NRS to ensure follow p and	



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AUDIT 4 REVIEW - SURVEILLANCE REPORT SYSTEM

FINAL AUDIT 4 REPORT	FINAL AVOIT 4 NONCONFORMANCE	DRAFT AUDIT 4	DRAFT AVOIT 4 NR	EXPLANATION
1) Some SRS NOT CLEARLY STATED	1) SRS NOT ALWAYS CLEARLY STATED	1)SRS NOT DECOMENTED IN SUFFICIENT DETAILS	1) SRS NOT CLEARLY DOCUMENTED	
2) SOME SRS NOT APPROPRIATELY SIGNED	Z) SRS NOT ALWAYS CORRECTLY SIGNED	2) SR CLOSED BY SR PREPARER	2) SR CLOSED BY INITIATOR	
3) Some SRS Not APAROPRIATELY REVIEWED AND CLOSED OCT	3) SRS NOT ALWAYS PROPERLY CLOSED	3) SR CLOSED W/O CORRECTIVE ACTION VERIFICATION	3) SR CLUSED W/0 CORRECTIVE ACTION VERIFICAT	702
4) NO SCHEDULE FOR CONDUCT OF SURVEILLAN	A) NO ESTABLISHED SCHEDULE LES FOR CONDUCT OF SRS	4) No ESTABLISHED SCHEDULE FOR LONDICT OF SRS	4) NO ESTABLISHED SCHEDULE FOR CONDUCT OF SRS	
5) DIFFERENCES BETWEEN SR AND INFO RECORDED ON SR LOG	5) SR LOG NOT CORRECTLY FILLED OUT	5) DISCREPANCIES IN SR LOG INFO	5) DESCREPANCIES IN SR LOG	
	6) SURVEILLANCE CHECKLIST NOT REVIEWED OR APPROVED	GINGNSISTENT AND INFREQUENT USE OF CHECKLIS B	6) CHECKLISTS NOT REVIEWED NOR APPROVED	
		7) LACK OF EVIDENCE THAT SURVEILLANCE CONDUCTED BY KNOWLEDGE		OPINION OF AUDITORS
	to procedural requirements	B) LACK OF JR FOLLOWUP	8) LACK OF SR FOLLOWUP WITH RECEIVER	PROBLEM TO BE DETECTED DURING
	- cualitate personnel performance. - review past/future SRr to assure comphance	VIA PAPER STUCKON	9) FOLLOWUP DOCUMENTATIO WITH STICKON TO SRS - REVIEW all 1982/1983	D 100% SR REVIEW
<u></u>			ice to QA program and action verification	

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2) 4 OF SITE LEND ANDITRES CERTIFIED UPON BASIS OF SURVEILLANKE RATHER THAN ANDIT PARTICIPHION	2) AUDITORS REPROVED FOR CERTFICATION ARIOR TO PARTICIPATING IN 5 AUDITS OR SURVEYS	2) ANDITORS CERTFIED 2) ANDITORS CERTFIED ON BASIS OF SURVEILLINNCE ON BASIS OF SURVEILLINNCE RATHER TIMN ANOIT RATHER TIMN ANOIT PARTICIPATION TO TARTICIPATION	RTFIED VRVEILLANCE Meit N
3) No RECORDS IN TRAINING FILES TO DOCUMENT LEND PROTTOR TRAINING	3) CERTRICATION RELORDS NOT MAINTNINED IN QAD FILES	3) No RECORDS TNAILABLE 3) No RELORDS TO SUPPORT CLAIMED AVAILABLE TO SUPPORT ACTIVITY SUPPORTING LEAD AVOITING QUALIFIKATION QUALIFICATION	S NAPORT UNLIFICATION
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Recommendations - recordo ure proper - euc impropert certified personnel practication der thication a	recordo ure proper - evaluate any audits in which improperty certified performed participated - revise current practical for der thication and train personnel & maindrin lead auditor records	Parncipation Recommudation review audits by guestionable load auditace	

4	WOLTPWATON S	FINDING OF FINAL AUDIT DOCUMENT LONTROL	FILES MAINTIMED BY GAD IN SYRACUSE	ARE NOT PROCEDURAL REQUIREMENTS	
	DRAFT AVOIT WRS EX	2) 31, 6 NONTH PROGRESS REPORTS NOT PREPARED 3) IMPRAPER BELEVATION OF TRAINING RACRAMY RESONSIBILITY	4) PROFICIENCY DEVELOPMENT FLUES DEVELOPMENT FLUES DEVELOPMENT FLUES BY SITE OR SUME 5) INNDEDUATE FACILITIES TO RETAIN TRAINING RELOCEDS	 E)TRAINING FILES No LONGER ON-SIFE 7) No DUPLICATE 7) No DUPLICATE 2) NO DUPLICATE 2 SUPERVISOR 8) INCOMPLETE 3) INCOMPLETE 	
TRAINING PROGRAM		 2) 3 CL MONTH PROCEESS REPORTS NOT REPARET REPORTS NOT REPARET 3) [MPROPER DELECATION OF TRAINING PROGRAM RESERVISIBILITY 	 4) PROFICIENCY DEVELOPMENT 4) PROFICIENCY FILESNET MINIMINED FOR DEVELOPMENT FILES PRE-EMPLOYMENT EXPERIENCE, NOT MAINTAINED NO JOB MATRIX BY SITE OP SUME. 5) TRAINING RECORDS NOT 5) INADEDUATE FALLT IN FIRE PROF SAFE OR TO RETAIN TRAINING DUPLICATED 	6) TRAINING FLES NOT ON SITE SINCE AUG'BL ON SITE SINCE AUG'BL 7) DOPLICATE TEANNING FILM RECORDS @ UNIT 1 NOT AVAILABLE TO UNIT 1 NOT AVAILABLE TO UNIT 1 SUPERUISORI B) INCOMPLETE MICROFILM TRAINING RECORDS	
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A.O.	FINAL ANDIT 4 REPUET 1) ONE TRAINING RELOED NOT PROPERLY DUPUICATED	2) 3 & 6 MONTH PROCRESS REPORTS FROM SUPERVISOR TO GAJ MANALOMENT NOT ALWAYS PREPARED			

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ANDIT 4 REVIEW	DOCUMENT	CONTROL
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1) NO CHECKLIST USED 1) CHECKLISTS ARE NOT PER GAP TWO ITEM BEING USED FOR CLOSED W/O CORRECTIVE PROCUREMENT DOCUMENT ALTION VERIFICATION REVIEW	NOT BEING USED	D) CHECKLISTS NOT UTILIZED
Recommendation - Initiate use of checklists		2) CORRECTIVE ACTION TO NIR 13 NOT INIPLEMENTED

• • • • •	AUDIT 4 ORGANIZATIONAL	Des	CELETION	S
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2) PROCEDURES DEFINED Job POSITIONS WHICH NO . LONGER EXIST	DEGANIZATION 2) GAP 1.01 DES NUT REFLECT CURRENT ORCANIZANO/	2) QAPIIOI DOES NOT REFLECT CURRENT ORGANIZATION	Z) OAPIIOI REFERS D ASITIONS NO LOUGER IN EXISTANCE	
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		4) PSAR DELECATES RESPUSIBILITY FOR CA ALTVITTES IN VARIANCE TO IODERSO	4) PSAR DELECATES QA RESANSI GILITY	NMPC HAS NOT DELEGATED RESPONSIBILITY, JUST CONDUCT OF INSPECTION ACTIVITIES
	Recommendation - review and update organizational charts - review Eupdate program to reflect organization			

	NONCONFORMANCE		Paret Aust Vide
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* Boom	* Brommindation - review open NKS * to verify processing per requirements that fiture NKS properly processed processed	* Recommodelin - review all site generated NMS to ensure follow up and resolution	

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E AUDIT 4 USPENDE	FINAL AVOIT 4 NRS	DRAFT GRUDIT 4 VERSAGE.	Dearty was 2
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5/18 84-4-0061

- compare matrix provided by B. Gromm
- Bob G to get ul auditors (lead) and indiv. to made up finel audit to establish how items were resolved Contaret fight

MEMORANDUM FOR: SAM COLLINS, CHIEF RPSZC FROM: BOB GRAMM, RESIDENT INSDECTOR NMP-Z SUBJECT: FOLLOWUP TO ALLEGATION REGARDING NMPC ADT #4

1052

-4-0061

5/10/84

The resident inspector was provided the attached documents by Dave Palmer (NMPC QA manager) which consists of a chaft version of avoit #4, a final version of avoit #4 and a letter regarding the NMPC Avoitor and lead avoitor list.

As originally written, Audit 4 contained 32 items of noncontormance although only = 30 draft nonconformance reports (NRs) were written,

The final audit report contained & NRS and substantially less verbage in the body of the report. The final audit was reveiwed by myself and a visiting SRZ. We concurred that the final audit does not contain the same types of deficiencies originally identified in the draft audit.

The April 5 letter from Don Dise de-certified the lead auditor status of two auditors involved in audit #4. Mr. Palmen stated that this decision was a management call based upon the improfessional actions of the individuals. He stated that on paper their gualifications comply with ANSI lead auditor requirements.

Another auditor involved in Audit 4 had been suspended for 5 days due to amoving other things, changes of violating company policy and of sexual varassment.

On may 9, 1981, the attached envelope and internal NMPC correspondence was dropped off at the NRC trailer. The business card identifies the individual as Mr. Ryan who supplied the information regarding the harassment of the auditors who participated on Ardit 4. The inspector was informed by Mr. Palmen that the audit was reviewed by Mr. Williams & Mr. Lee, MAC supplied personnel who have been assigned to assist the strengthening of NMPC corporate audit function. Mr. Palmen stated that but least Z of the original nonconformances were based upon non-factual information (improper interpretation of NMPC anality Assurance Proceeding), Mr. Palmer indicated that NMPC has an internal investigation underway regarding the handling of audit #4 and other personnel velated problems.

The resident inspector recommedo that an OI inestigator be dispatched immediately to interview and gain further information from those NMPC employees involved:

Don Dise & VP-QA Dave Palmer QA manager Wes Williams Tom Lee Andy Kordelewski QA Supervisor Tony Laratta QA auditor John Ryan L. Connor R. Norman

Note - Mr. Palmer has assumed that our requests for Audit 4 documentation are related to an allegation. Apparently document 4048c (draft copy) appeared on the NMPC word processing system after our request was made for that number. Mr. Palmer indicated that we are in possession of the draft material utilized to develope the final audit report with the exception of the audit checklist.

STIPLEY attacked discussed during alles Richarty (Stanstacker / Kister / Allins / Have be f) Sam lotting to call Gramme re. plan it near tem & longer turn fellowne factions Will summing a

To: File FROM: SJ Collins, RPS 20

SUBJ: NMP.Z ALLEGATION 84-A-0061

Based on the additional information provided to B. Gramm on 5/9/84 I requested that John Riph be contracted directly to establish if he was initiating an additional allegation on inspector intimudation or just providing backgrauna into. to support Allegation 64-A-OCODI, improper Dispessition of GA August Findings (August # 4).

spullon

4.3

cc

B.Grann N.Kister D. Warkanp 84.A-0001 file 5/17/84

5/10/84

Jam -Called by Bob Gramm / Bill Bateman @ 2:45 pm Re: alleg RI- 54-A61 (Improper disposition of the and finding) + new alleg.

They had obtained copies of referenced QA audit reports & latter described in Fixed of Industry's the det 4/10/84. - Some stems appear to have been watered down in final version of report; other inconsistencies. - Also one of the auditors is under lic. investigation . - add not bringht to us, the by me of auditors - all of this is being suit to you; should arrive Monday. - Looks like OI: RI may need to be requested

New alleg - On 5/9/84 5 IT Should BC individuale reported potential intervidation incorn. See fax attacked. Beb reviewed at , I didn't.

Don 15

INTERNAL CORRESPONDENCE



FROM	D. P. Dise	DISTRICT System	0A840573
то	C. Beckham L. Cole	DATE April 5, 1984 FILE CODE	17.0-A1
	 W. Connolly J. Dillon W. Friedrich A. Kordalewski B. Morrison R. Norrix D. Palmer K. Rafferty A. Spiddle W. Treadwell 	SUBJECT Auditor and Lead Auditor List	
	K. Tyger		

I have reviewed the Lead Auditor List and have made several changes.

Below is the list of employees that can perform as lead auditors for any type of audits conducted by the Quality Assurance Department:

Balestra, Bill	Doyle, Gerry	
Bassett, Tom	Dowd, Richard	
Bohanske, Tom	Fenton, Roy	NIAGARA MOHAWE POWER TO PORATION
Breigle, Tom	Kordalewski, And	RECEIVED
Bryant, Walt	McDonnell, Mike	NEUCIVED
Buckley, Jack	Palmer, Dave	APP 1 0 198
Consaul, Roger	Todd, Roger	01141171
Cummings, John	Van Nest, Fred	QUALITY ASSURANCE DEPARTMENT . NMP-2
Dillon, Jim	Wilde, Paul	NMP-2

The status of the following Lead Auditors is in question until more information is gathered on them:

Dahlin, 1	Roger
Daniels,	John
Fassler,	Richard
Kovac, Al	1
Norrix, I	Bob

The following employees are lead auditors that are restricted until further notice to the audit areas listed below:

Aiello, Frank	vendor, non-nuclear
Baumler, Charles	vendor, non-nuclear
Diana, Tony	vendor, non-nuclear, NMP1
Murphy, Cecil	vendor, non-nuclear

Auditor and Lead Auditor List Page 2 April 5, 1984

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Peceri, Ron	vendor, non-nuclear, NMP1
Winegard, Al	vendor
Connolly, Bill	vendor, NMP1
Leskiw, Gary	vendor, NMP1
Sconzert, Perry	vendor, NMP1
Shea, Kevin	vendor, NMP1
Stucky, Larry	vendor, NMP1

The following employees have been temporarily removed from the Lead Auditor List and can only participate on the Quality Assurance Department audits as auditors:

Laratta, Tony 5 Manning, Ed Norman, Rudy Osypiewski, Frank Swenszkowski, John

lie

C

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D. P. Dise

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DPD/dmb

xc: Auditors and Lead Auditors above
J. A. Mitchell

NOTES FROM 5/3/84 MEETING WITH JIM PERRY

ON AUDIT 4

13 John droff laily Jiw Rey Manager gas 30 Tony Luratta Junanagenbe decision base Rice woman by Don dise Derendt pat handled in professial man fauling to follow proceedings 16.30 sig dif chardles to Dise Parun doemt this siz. Surve handled by CAT - covering same groud Carata Cach to widean potentia Norwen- non-auchan major exposure docementation qual by paper John Ryan serspended 4 days by Tread well A com not o semployee relations affinat to go to NRC would Derval parassment -

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Audit 4 fuit Mac audit Wes cullians - Tom Ver editing to from Andy Kindeleusli Useard deagnothe

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Matur audits done Specific audits - Conduct

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INTERNAL CORRESPONDENCE

FROM D. R. Palmer

TO D. P. Dise

DISTRICT System

QA840365 "D" FILE CODE 3-N2.2-M58.38

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V NIAGARA

MOHAWK

DATE March 9, 1984

SUBJECT Report of Quality Assurance Audit #4 - Nine Mile Point No. 2 OA Site Activities

Attached is the report of the results of the subject audit. This audit was conducted in accordance with the audit program procedures and the audit plan furnished to you previously.

Wesley BWellians for D. R. Balmer David R. Palmer

DRP:gms Attachment xc: C. Beckham W. Morrison W. Williams A. Laratta *W. Gramm•(NMP-2 NRC Inspector) Q.A. Department File

NIAGARA MOHAWK POWER CORPORATION

REPORT OF

19 A.

QUALITY ASSURANCE

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2

PROJECT MANAGEMENT AUDIT NO. 4

LAGARA MOHAWK POWER CORPORATION

3N2. 2-M58.

NINE MILE SITE Q.A. ACTIVITIES

NINE MILE POINT UNIT NO. 2

NIAGARA MOHAWK POWER CORPORATION

REPORT OF QUALITY ASSURANCE

AUDIT NO. 4

Niagara Mohawk Power Corporation Quality Assurance Group

STATION: Nine Mile Point Unit No. 2

ORGANIZATION:

LOCATION: Scriba, New York

DATES: January 24 - February 3, 1984

AUDITORS: A. Laratta (Lead)

- J. Ryan L. O'Connor R. Norman
- R. Norman
- FUNCTIONS Nonconformance report system, surveillance program, lead AUDITED: auditor certification process, employee training program, organizational description and the document control system.
- PURPOSE: The purpose of the audit was to review the implementation of the nonconformance system and surveillance program, the documentation of the employee training program and the lead auditor certification program, the definition of the organization and the document control system.
- SCOPE: The audit was limited to a review of selected nonconformance and surveillance reports and logs, the accuracy and maintenance of some lead auditor certifications, the handling of selected employee training and the maintenance of some training records, the definition of organizational responsibilities and the control of selected procedures.
- EVALUATION: There was a total of eight findings identified and they are shown on nonconformance report sheets in this report. It is considered the program is adequate but that improvements in the implementation of the program need to be made in the areas identified.

OBSERVATION: A. Nonconformance Report System All Nonconformance Reports (NR's) and the NR log were reviewed for accuracy and completeness. Some NR files had been misplaced, some NR's were closed before the corrective action was verified, some responses on NR's were not reviewed, there were some discrepancies between the information on some NR's and the information in the site log for those NR's and the site NR log was not being maintained up-to-date. These deficiencies are identified in NR #0034.

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B. Surveillance Program

The Surveillance Report (SR) is the main tool that the Quality Assurance group uses to accomplish resolution to problems identified during surveillances. Many SR's that had been written in 1982 and 1983 were reviewed. Some surveillance reports had not been clearly stated, properly signed, nor appropriately reviewed and closed out. There was no schedule to define the type and frequency of surveillances to be conducted. There were some differences between the information contained on the surveillance reports and that recorded in the log book. These deficiences are identified in NR #0035.

C. Lead Auditor Certification Process

The training qualifications and certification records of five site lead auditors were reviewed. Two of the five lead auditors had not maintained qualifications but were carried on the list of qualified lead auditors. Further, four of the five lead auditors had been certified based upon their participation in surveillances, not audits. There were no records in their training files to document the lead auditor training they had received. These deficiencies are identified in NR #0036.

D. Employee Training Program

The training files of five employees were reviewed. There was one record identified that had not been duplicated as required. Action was initiated to duplicate this record and no NR was initiated. It was identified however, through interviews that the three and six months progress reports from new employee supervisors to the QAD manager have not always been prepared. This deficiency is identified on NR #0037.

E. Organizational Description

The organizational charts and responsibility/authority descriptions were reviewed and compared to the existing organization. Several differences were identified between the current organization and the charts and descriptions for this organization. The charts were found out-of-date and the procedures either defined job functions that no longer exist or did not define the existing job function. These deficiencies are identified on NR #0038.

F. Document Control System

The fully controlled copies of some Q.A. procedures assigned to four different individuals were reviewed. During this review, one manual was found where revised procedures dating back several months had not been placed in the manual. This deficiency is identified in NR #003 Additionally, it was identified that letters have been us in some instances to direct and document quality-related activities, bypassing the procedures. This deficiency is identified in NR #0040. REGARDING PREVIOUS AUDITS:

The corrective action to resolve Nonconformance Report #13, identified in audit #3 was reviewed during this audit. It was found that the checklists were not being used to review procurement documents as required by QAP 4.10. Further, the nonconformance had been closed out by the Quality Assurance Department without verifying the implementation of the corrective action. This deficiency is identified in NR #0041.

The entrance meeting was held at the site on January 24, 1984, and the exit meeting was held at the site on February 3, 1984. The following list identifies those present at the entrance and exit and those contacted during the audit:

PERSONNEL CONTACTED: -*J.L. Dillon -*J. Swenszkowski *D.G. Lundeen -*F.J. Osypiewski - M.A. Balduzzi - J.G. Rocker - E.H. Epperson - L.G. Fenton - J.C. Shepherd J.A. Mitchell J.J. Janas L. Cole

- C. Beckham D. Morrison G.J. Doyle A.P. Kordalewski R.O. Norrix D.P. Dise D.R. Palmer L. Brown J.E. Scoates E. Manning J. Sovie
- Present at entrance meeting
 Present at exit meeting

Audit Report Prepared By: Date: Audit Report Reviewed By: Wesley B. Williams Date:

QA DEPARTMENT AUDIT NUMBER:	O Power Corporation 13093 ckham SUBJI OTHER:	DTHER:	RESPONSE REQUIRED BY
ADDRESS: P.O. Box 63 CITY: Lycoming. NY ATTENTION OF: Mr. Charles Ben VIOLATION, INADEQUACY. DREGULATORY REQUIREMENT	13093 ckham 	ECT .	4-2-84
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CTION BY QA DEPARTMENT:			
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Y:Lycoming. NY 13093 TENTION OF:Mr. Charles Beckham	at .
ANIZATION: Niagara Mohawk Power Corporation, NMP-2 ANIZATION: Niagara Mohawk Power Corporation, NMP-2 DRESS: P.O. Box 63 Y: Lvcoming, NY 13093 TENTION OF: Mr. Charles Beckham SUBJECT MIOLATION, INADEQUACY, OTHER:	<u>3-11-84</u>
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ORIGINATOR OFFICIENCE	
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Unthorny D Daralla - Wesley B. Will SIGNATURE - SIGNATURE	eams 3/13/84

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- Niagara Nohawt Power Corporation - Quality Losur	ance Department
NONCONFORMANCE FACILITY:	
REPORT 0036 Nine Mile Point Unit No. 2 DEPARTMENT GROUP X QA. QC-S.	3-11-84
QA DEPARTMENT AUDIT NUMBER: 4 INSPECTION REPO	DAIE
SURVEILLANCE REPORT NUMBER: OTHER:	RT NUMBER:
RGANIZATION:Niagara Mohawk Power Corporation, NMP-2	
ADDRESS: P.O. Box 63	PESPONEE DEGULDEG DU
Lycoming, NY 13093	RESPONSE REQUIRED BY
ATTENTION OF:Mr. Charles Beckham	4-2-84
SUBJECT	DA†E
D VIOLATION, D INADEQUACY, D OTHER :	
REGARDING	
PROGRAM	NONCONFORMING ITEM
PROCEDURE DRAWING	MALFUNCTION WORK PRACTICE
DESCRIPTION:	
DAP 18.01, Rev. 1, Nov. 1980, Section 5.0 states, "The minin Dersonnel gualifications for those NMPC and contracted	
Auditor are described in Paragraphs 5 1 1 to states, The mining	num requirements regarding onnel involved as Lead
5.1.4."	
INDING:	
Il requirements described in this procedure for lead audito lways followed. In some instances, lead auditors have been efore participating in the required five audits or surged	or qualifications are not
dentifying qualified lead auditors is not ducits of surveys.	. The list of names
dentifying qualified lead auditors is not being maintained ertification records are not always maintained in the Quali iles as required.	current. Additionally,
	o more separ chere
ECOMMENDATIONS:	
eview and verify that the certification records of lead aud ny audits in which improperly certified lead auditors parts	litors are proper. Evaluate
ractices for certification to conform to	cipated. Revise current
n the revised practices. Update and maintain proper record	s of qualified lead
TION BY QA DEPARTMENT:	
ORIGINATOR	
	RENTEWED BY
authone Q Landrew P.	REVIEWED BY: Vordalenski

- Miagara Nohawk Power Corporation - Quality	Assurance Department
NONCONFORMANCE FACILITY:	
REPORT 0037 Nine Mile Point Unit No 2	
	Serie Series
QA DEPARTMENT AUDIT NUMBER:4 INSPECTION	REPORT NUMBER:
SURVEILLANCE REPORT NUMBER: OTHER:	
RGANIZATION: Niagara Mohawk Power Corporation. NMP-2	2
ADDRESS: P.O. Box 63	
ITY:Lycoming, NY 13093	RESPONSE REQUIRED BY
TTENTION OF:Mr. Charles Beckham	4-2-84
SUBJECT	DA*E
VIOLATION. D INADEQUACY. D OTHER:	
REGULATORY REQUIREMENT STANDARD	
PROGRAM	DNONCONFORMING ITEM
SPECIFICATION	WORK PRACTICE
ESCRIPTION:	
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	oloyee supervisors to the ed.
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NONCONFORMANCE REPORT 0038 NUMERA DEPARTMENT GROUP	int Unit No. 2]QC-0 3-11-84
QA DEPARTMENT AUDIT NUMBER:4	INSPECTION REPORT	the state of the
SURVEILLANCE REPORT NUMBER:	_ OTHER:	
CRGANIZATION:Niagara Mohawk Power Corpor	cation	
ADDRESS: 300 Frie Blvd West		RESPONSE REQUIRED BY
CITY: Syracuse, NY 13203		_
ATTENTION OF: Mr. David Palmer		4-2-84 DATE
<u>SL</u>	JBJECT	
VIOLATION, DINADEQUACY, DOTHER:		
REC	GARDING	
REGULATORY REQUIREMENT STANDARD	and the second second	NONCONFORMING ITEM
PROGRAM CODE		MALFUNCTION
SPECIFICATION OTHER		WHORK PRACITLE
DESCRIPTION:		
definition of the administrative and funct procedures FINDING:		
The organizational charts in Appendix B-1 of tions in Quality Assurance Procedure 1.01 of and functional responsibilities.	of the D&CM and the do not reflect the c	functional descrip- urrent organization
RECOMMENDATION:		
Review the organizational charts and function to update them as needed.	onal definitions in t	the program and revise
CTION BY OA DEDADTHENT		
CTION BY QA DEPARTMENT:		
ORIGINATOR	1/1 / DREL	HEWEDDBY; /.
ORIGINATOR Anthony D Lavalla	andrew P. M.	ordalewski

8.5.54

REPORT 0039	CILITY: Nine Mile Point Unit No. 2 EPARTMENT GROUP X QA, ()	Assurance Department
QA DEPARTMENT AUDIT NUMBER	R: INSPECTION	REPORT NUMBER:
	nawk Power Corporation, NMP-2	Contraction of the second base of the second s
ADDRESS: PO Rox 63		RESPONSE REQUIRED BY
ATTENTION OF: David E		4-2-84
ATTENTION OF ME_ DAVID E		DATE
_	SUBJECT	
VIOLATION, DINADEQUACT		
REGULATORY REQUIREMENT	EGARDING STANDARD	
PROGRAM	CODE	NONCONFORMING ITEM
PROCEDURE SPECIFICATION	DRAWING	WORK PRACTICE
DESCRIPTION:		
RECOMMENDATION: Incorporate all received	the QAP manual is not being r eral months have been receive revisions into the manual and incorporated in a timely fash	ed but not properly placed
CTION BY QA DEPARTMENT:		
ACTION BY QA DEPARTMENT:		
ACTION BY QA DEPARTMENT:		

Niagara Mohawk Power Corporation - Q	uality Assurance Department
REPORT DEPARTMENT GROUP & QA.	NO. 2 QC-S. QC-0 DATE
QA DEPARTMENT AUDIT NUMBER: 4 INSPE	CTION REPORT NUMBER:
SURVEILLANCE REPORT NUMBER: OTHER	
ORGANIZATION:Niagara Mohawk Power Corporation	
ADDRESS: 300 Erie Blvd. West	RESPONSE REQUIRED BY:
CITY: Syracuse, NY 13093	4-2-84
ATTENTION OF: Mr. Donald Dise	
SUBJECT	
VIOLATION, INADEQUACY, OTHER:	
REGARDING	
PROGRAM	D NONCONFORMING ITEM
DRAWING	WORK PRACTICE
SPECIFICATION OTHER	
<pre>quality-related activities are prescribed by doc and drawings" <u>FINDING</u>: In some instances, the quality assurance program prescribe quality-related activities. One letter delegated responsibility for QAD training and an Code 17.0) further delegated this activity. This the current quality requirements defined by the <u>RECOMMENDATION</u>: Review appropriately to identify any other letter Take steps to ensure that personnel use procedur document and direct quality-related activities in </pre>	n is bypassed by using letters to er dated 8/16/82 (File Code 17.0-A1) nother letter dated 8/25/82 (File is use of letters conflicts with program.
ACTION BY QA DEPARTMENT:	and the second
ORIGINATOR	A OREVIEWED BY:
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Untheny N. Lacalla	Wesley B. William, 3/13/04
RESPOND ON REVERS	

NUNCUNFORMANCE FA	CILITY:	
REPORT	Nine Mile Point Unit No. 2	3-11-84
RUMITER	DEPARTMENT GROUP X QA.	QC-S. QC-O ISSUE DATE
PROJECT: Niagara Mohawk	Power Corporation, NMP-2	
	R: INSPECTION	
SUBVETILANCE REDORT NUMBER		REPORT NUMBER:
	R: OTHER:	
RGANIZATION:Niagara Mot	hawk Power Corporation, NMP-2	
ADDRESS: P.O. Box 63	3	RESPONSE REQUIRED
ITY: Lycoming. N	NY 13093	
ATTENTION OF: Mr. Charles		4-2-84
	SUBJECT	DATE
VIOLATION. D INADEQUAC		
REGULATORY REQUIREMENT		
PROGRAM		NONCONFORMING IT
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DESCRIPTION:	OTHER	
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NONCONFORMANCE REPORT NUMBER 0034

RESPONSE: (RETURN TO NMPC-QA DEPARTMENT) A. Laratta

CORRECTIVE/PREVENTIVE ACTION PROPOSED: (TO BE COMPLETED BY April 30, 1984)

- .orrective Action: 1. CAR #84.0001 was issued February 24, 1984, identifying open NRs and requiring prompt implementation and correct closure.
 - All safety-related NRs that were closed prior to the issuance of CAR #84.0001 will be reviewed to assure proper closure. Any NRs that were improperly closed will be identified on a CAR and processed in accordance with QAP 19.03.

D

Action to Prevent Recurrence: QAP 16.40 was revised in February 1934, via Change Note Number 4. The revision excludes NMPC site QA personnel from further issuing NRs. Identification and control of deficiencies is now controlled via QAP 19.02 and QAP 19.03 under the direct supervision of new management personnel.

Date Action to be completed: April 30, 1934

Note: Maintaining the NR Log was not the responsibility of the Site QA organization. Lois deficiency should be addressed to the organization responsible (Syracuse).

RESPONDENT'S		
RESPONSE		37-84
ACCEPTED BY: QA DEPARTMENT FOLLOW-UP AND VERIFICATION:	DATE:	
VERIFIED BY:	DATE :	
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3Y:	DATE:	
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Kiepara Nohaut Power Corporation-Quality Assurance Pepartment

NONCONFORMANCE REPORT NUMBER 0035

RESPONSE: (RETURN TO NMPC-QA DEPARTMENT) A. Laratta

CORRECTIVE/PREVENTIVE ACTION PROPOSED: (TO BE COMPLETED BY March 31, 1984)

- Corrective Action: QAP 10.20, Rev. 1 was revised in February 1984, via Change Notice Number 3. The revision excludes NMPC site QA personnel from further issuing Surveillance Reports per this procedure. This activity is now controlled via a new procedure QAP 19.02. Review of past Surveillance Reports (total of 6,466) is not prudent. The surveillance activity is not the "First Line Inspection" function for acceptance. Therefore, quality of items would not be affected due to lack of clarity or appropriate signatures.
- Action to prevent recurrence: QAP 19.02 has been issued for controlling site QA Surveillance activities. New management personnel have been contracted for assuring correct and accurate implementation of this program. Personnel implementing the requirements of QAP 19.02 have received training to the procedure.

Date Action to be completed: March 31, 1934

RESPONDENT'S GS B. C. Co.	DATE: 3- 30-84
RESPONSE ACCEPTED BY:	DATE:
QA DEPARTMENT FOLLOW-UP AND VERIFICATION	N:

ATTIFIED BY:	UATE:	ana ana amin'ny fisiana amin'ny fi
1 TD: N. Lidmacher, D. Chalifoux	DATE:	

Kiepare Hohand Power Corporation-Quality Assurance Department

NONCONFORMANCE REPORT NUMBER_0036_

RESPONSE:	(RETURN	10	NMPC-QA	DEPARTMENT)	A. Laratta
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CORRECTIVE/PREVENTIVE ACTION PROPOSED: (TO BE COMPLETED BY N/A)

Corrective Action: Change Notice Number 1, Rev. 1, issued July 1983, to QAP 18:01 Rev. 1, delineates the following responsibilities:

"The Manager Quality Assurance Nuclear has the authority and responsibility to make the determination of certification of personnel for Lead Auditor status. The Supervisor Quality Assurance Nuclear has the authority and responsibility to assure that qualified personnel are assigned to perform internal or external audits...."

It is therefore, not the responsibility of the site QA organization (Quality Assurance Manager - Construction) to provide a proposed corrective action to this Nonconformance Report.

Action to Prevent Recurrence: N/A

Date Action to be completed: N/A

RESPONDENT'S	BBB e ge	DATE: 3-	30-84
RESPONSE ACCEPTED BY:		DATE :	
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PATE:

_DATE:

BY:__

CUTY 10: N. Redenscher, D. Chalifoux

Niegara Hohaut Power Corporation-Quality Assurance Pepartment

NONCONFORMANCE REPORT NUMBER 0037

RESPONSE: (RETURN TO NMPC-QA DEPARTMENT) A. Laratta

CORRECTIVE/PREVENTIVE ACTION PROPOSED: (TO BE COMPLETED BY May 31, 1984)

Though the deficiency was a procedural violation, it was administrative in nature and would not affect the quality of items. However, the files of all active site QA personnel will be reviewed. Those individuals for whom the 3 and 6 months reports were not issued, shall be identified and the following process utilized:

- A. If a report has been issued since the 3 or 6 month period expired,
 - it shall be so noted and no further processing required.
- B. If a report has not been issued, and the 3 or 6 month period has expired, a report will be generated and processed in accordance with QAP 2.10.

ACTION TO PREVENT RECURRENCE

A memo will be issued to on site QA supervisory type personnel, re-emphasizing the requirements of QAP 2.10, Section 5.1.

RESPONDENT'S SIGNATURE: C.S. S. e.e.	DATE: 30-8-1
RESPONSE ACCEPTED BY:	DATE:
QA DEPARTMENT FOLLOW-UP AND VERIFICATION:	UNITE
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Y:	CATE:
of TD: N. Pad racher, D. Chalifoux	The second

to diffe has a second wance. Hiagara Hohaut Power Corporation-Quality Assurance Department NONCONFORMANCE REPORT NUMBER_0038 RESPONSE: (RETURN TO NMPC-QA DEPARTMENT) - AT La atta CORRECTIVE/PREVENTIVE ACTION PROPOSED: (TO BE COMPLETED BY 3/31/84) Part Sec. Sec. Nuclear Services will Veurco The organizational Charts in Appendix B-1 of Dt CM and in PAP 1.01 and matic appropriate changes, TD 5/31/84 The QAPrograms will be reviewed annally, and any organizational changes that take place between reviews will be documented in the appropriate manuals RESPONDENT'S Jalm SIGNATURE : DATE: 5/4/84 RESPONSE ACCEPTED BY: QA DEPARTMENT FOLLOW-UP AND VERIFICATION: DATE: RIFIED BY: NCONFORMANCE REPORT CLUSED DATE: Y TO: N. Radamacher, C. Chalifoux DATE :

D.1. Hiagara Hohaut Power Corporation-Quality Assurance Department

NONCONFORMANCE R	EPORT NUMBER_0038
RESPONSE: (RETURN TO NMPC-QA DEPARTMENT) - /	A. Laratta
CORRECTIVE/PREVENTIVE ACTION PROPOSED: (TO	BE COMPLETED BY 5/31/84) DATE
Nuclear Servi	ces will review
The organizational	Charts in Appendix B-1 I in PAP 1.01 and
matie appropriete a	-hanges, TD <u>5/31/84</u>
RESPONDENT'S DR Palm	DATE: 5/4/84
RESPONSE ACCEPTED BY:	/ / /
QA DEPARTMENT FOLLOW-UP AND VERIFICATION:	DATE:
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Y:	DATE :
IY TO: N. Radamacher, D. Chalifoux	and the second

Niagara Mohaut: Power Corporation-Quality Assurance Department

NONCONFORMANCE REPORT NUMBER 0039 RESPONSE: (RETURN TO NMPC-QA DEPARTMENT) A. Laratta CORRECTIVE/PREVENTIVE ACTION PROPOSED: (TO BE COMPLETED BY 5/5/84) Fully Control Copy #8 of the QAP manual has been brought up todate. wrangements have been made for assistance in inserting revisions, so that the manual will be kept up to date in the future. RESPONDENT'S Condrew P. Kondalewski to D.R. Palmes DATE: 5/5/84 RESPONSE ACCEPTED BY: DATE: QA DEPARTMENT FOLLOW-UP AND VERIFICATION: VERIFIED BY: ____ DATE: NCNCONFORMANCE REPORT CLOSED SY: DATE:

COPY TO: N. Radamacher. D. Chalifoux

INTERNAL CORRESPONDENCE 55-01-013

FORM 112 2 R 02 80

FROM J. J. Dougherty

TO A. D. Laratta

NIAGARA

DISTRICT System QA840779 "D" FILE CODE DATE May 7, 1984 3N2.2-M58.48 SUBJECT NMP2 Nonconformance 0039

On May 3, 1984 I oversaw the updating of Controlled Copy 8, Quality Assurance Procedures Manual at Nine Mile Point Unit 2. At this time, Sue Spilberg of the Nine Mile Point Unit 2 clerical staff and I placed revisions in the Manual from the July, 1983; March 8, 1984; and March 30, 1984 distribution. The manual is up to date as of May 3, 1984.

In order to sevent a recurrence of the norconformance condition, described in NR 0039, I have made arrangements with the Assistant Supervisor, NMP2 Administration for clerical support in maintaining this manual.

Jonet & Dougherty

Janet J. Dougherty

JJD/dmb

xc: D. R. Palmer A. P. Kordalewski L. R. Cole

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Niagara Hohaut Four Corporation-Quality Assurance Department · · / / · · NONCONFORMANCE REPORT NUMBER 0040 RESPONSE: (RETURN TO NMPC-QA DEPARTMENT) A. Laratta CORRECTIVE/PREVENTIVE ACTION PROPOSED: (TO BE COMPLETED BY 1. 1. 14 DATE Reference: 1) Letter of Authority - J. G. Haehl November 29, 1982 2) QAP's 1.01, 1.10, 2.10 and 18.01 in particular . I fail to see where any conflict or violation has occurred by either letter. On the contrary, the referenced memo's (letters) of 8/16/82 & 8/25/82 support requirements of QAP 1.10 mal P. Dui RESPONDENT'S DATE: 4/26/84 SIGNATURE :. RESPONSE ACCEPTED BY: DATE:_ 0A DEPARTMENT FOLLOW-UP AND VERIFICATION: YERIFIED BY: DATE: RECENTOR ANCE REPORT CLOSED DATE: N. Rademacher, D. Chalifoux OFY TO:

Niapara	Hohaut	Power	Corporation-Quality	y hesurance	Depaitment
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NONCONFORMANCE REPORT NUMBER 0041

RESPONSE: (RETURN TO NMPC-QA DEPARTMENT) ATTN: A. Laratta CORRECTIVE/PREVENTIVE ACTION PROPOSED: (TO BE COMPLETED BY Feb. 23, 1984) DATE

CORRECTIVE ACTION

1

Same as revised response to Nonconformance Report #13 of Audit Report #3. -Refer to Letter #NMQA 299 (2/23/84) and Letter #NMQA 283 (2/14/84).

ACTION TO PREVENT RECURRENCE

Same as "Corrective Action" above.

RESPONDENT'S SIGNATURE: CER Q. Lega	DATE: 3- 70-8-1
RESPONSE ACCEPTED BY:	DATE:
QA DEPARTMENT FOLLOW-UP AND VERIFICATION:	
VERIFIED 3Y:	DATE :
NURLONFORMANCE REPORT CLOSED	
BY:	DATE:
COI TO: N. Redenacher, D. Chalifour	

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UNITED STATES NUCLEAR REGULATORY COMMISSION REGION I 531 PARK AVENUE KING OF PRUSSIA, PENNSYLVANIA 19406

AUG 0 6 1964

Docket No. 50-410

Niagara Mohawk Power Corporation ATTN: Mr. William G. Hooten Executive Director-Nuclear Operations c/o Miss Catherine Seibert 300 Erie Boulevard West Syracuse, New York 13202

Gentlemen:

Subject: Inspection No. 84-09

This refers to the routine inspection conducted by Mr. R.A. Gramm of this office on May 14 to June 15, 1984 at Nine Mile Point, Unit 2, Scriba, New York of activities authorized by NRC License No. CPPR-112 and to the discussions of our findings held by Mr. Gramm with your staff at the conclusion of the inspection.

Areas examined during this inspection are described in the NRC Region I Inspection Report which is enclosed with this letter. Within these areas, the inspection consisted of selective examinations of procedures and representative records, interviews with personnel, and observations by the inspector.

Based on the results of this inspection, it appears that two of your activities were not conducted in full compliance with NRC requirements, as set forth in the Notice of Violation, enclosed herewith as Appendix A. These violations have been categorized by severity level in accordance with the NRC Enforcement Policy (10 CFR 2, Appendix C) published in the Federal Register Notice (49 FR 8583) dated March 8, 1984. You are required to respond to this letter and in preparing your response, you should follow the instructions in Appendix A.

In accordance with 10 CFR 2.790(a), a copy of this letter and the enclosures will be placed in the NRC Public Document Room unless you notify this office, by telephone, within ten days of the date of this letter and submit written application to withhold information contained therein within thirty days of the date of this letter. Such application must be consistent with the requirements of 2.790(b)(1). The telephone notification of your intent to request withholding, or any request for an extension of the 10 day period which you believe necessary, should be made to the Supervisor, Files, Mail and Records, USNRC Region I, at (215) 337-5223.

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Niagara Mohawk Power Corporation

The responses directed by this letter and the accompanying Notice are not subject to the clearance procedures of the Office of Management and Budget as required by the Paperwork Reduction Act of 1980, PL 96-511.

2

Your cooperation with us in this matter is appreciated.

Sincerely,

chard W. Starostecki, Director

Division of Project and Resident Programs

Enclosures:

- Appendix A, Notice of Violation
 Region I NRC Inspection Report
- Number 50-410/84-09

cc w/encl:

Troy B. Conner, Jr., Esquire John W. Keib, Esquire W. Morrison, NMP-2 Project Director NMPC QA Department of Public Service, State of New York Public Document Room (PDR) Local Public Document Room (LPDR) Nuclear Safety Information Center (NSIC) NRC Resident Inspector State of New York

bcc w/encl: Region I Docket Room (with concurrences) Senior Operations Officer (w/o encls) Chief, Engineering Programs Branch Section Chief, DPRP S.K. Chaudary, DPRP J. Grant, DPRP

APPENDIX A

NOTICE OF VIOLATION

Niagara Mohawk Power Corporation Nine Mile Point Unit 2

2.

Docket No. 50-410 License No. CPPR-112

As a result of the inspection conducted on May 14-June 15, 1984 and in accordance with the NRC Enforcement Policy (10 CFR 2, Appendix C) published in the Federal Register on March 8, 1984 (49 FR 8583), the following violations were identified:

1. 10 CFR 50, Appendix B, Criterion XVI and the Nine Mile Point, Unit 2 PSAR state that conditions adverse to quality shall be analyzed for root cause identification and for recommendation of corrective actions to preclude the recurrence of the adverse conditions. Stone and Webster Engineering Corporation procedure QCI-16.01 "Short Term Trend Analysis" established a system to analyze and correct adverse trends identified during first line inspection activities.

Contrary to the above, on June 15, 1984, the licensee was informed that review of Stone and Webster Engineering Corporation data contained within monthly Field Quality Control reports indicate that adverse trends identified during first line inspection activity have not been adequately corrected to prevent recurrence. Excessive inspection reject rates within the electrical; Heating Ventilating and Air Conditioning; preventive maintenance and equipment storage areas were documented to have been recurring over a seventeen month period.

This is a Severity Level IV Violation (Supplement II)

10 CFR 50, Appendix B, Criterion V and the Nine Mile Point, Unit 2 PSAR state that quality activities shall be performed in accordance with the appropriate documented procedures and drawings. Stone and Webster Engineering Corporation Specification E021P "Electrical Penetrations" requires that electrical penetration assemblies receive nondestructive examination inspections by radiography and surface examination techniques. Chicago Bridge and Iron Co. (CB&I) drawing 434-1 further defines the requisite radiographic and magnetic particle examinations and states that CB&I is to perform the required nondestructive tests. Stone and Webster Engineering Corporation telex 12177/10239 instructs CB&I to perform all required examinations on the electrical penetrations.

Contrary to the above, on June 15, 1984, the licensee was informed that CB&I inspection records for electrical penetrations Z-201 through Z-210 document that CB&I did not perform the requisite magnetic particle examination for the total weld connecting the twelve inch pipe to the weld neck flange, but had only examined weld repair areas.

This is a severity Level IV violation (Supplement II).

Appendix A

Pursuant to the provisions of 10 CFR 2.201, Niagara Mohawk Power Corporation is hereby required to submit to this office within 30 days of the date of the letter transmitting this Notice, a written statement of explanation in reply including: (1) the corrective steps which have been taken and the results achieved; (2) the corrective steps which will be taken to avoid further violations; and (3) the date when full compliance will be achieved. Where good cause is shown, consideration will be given to extending time. U. S. NUCLEAR REGULATORY COMMISSION REGION I

Report No.	84-09	
Docket No.	50-410	
License No.	CPPR-112 Priority	Category A
Licensee:	Niagara Mohawk Power Corporation	
H . 1987	300 Erie Boulevard	
	Syracuse, New York 13202	
Facility Nam	ne: Nine Mile Point, Unit 2	
Inspection /	At: Scriba, New York	
Inspection (Conducted: May 14 - June 15, 1984	
Inspectors:	K.A. Gramm	7/26/84
	R.A. Gramma Resident Inspector	P/2/Set
	S.K. Chaudhary, Senior Resident Inspector	date
		date
Approved by:	- prover the second sec	8/3/84
Inspection S	S.J. Collins, Chief, Reactor Projects Section 2C, DPRP ummary:	date
Inspection of	n May 14-June 15, 1984 (Report No. 50-410/84-09	2)

Areas Inspected: Routine inspection by the assigned resident inspector and a site detailed senior resident inspector of work activities, procedures and records relative to allegations; corrective action programs; electrical penetrations; component supports; pipe whip restraints; and followup to construction appraisal team inspection. The inspectors also reviewed licensee action on previously identified items and performed plant inspection tours. The inspection involved 179 hours by the inspectors.

<u>Results:</u> Two violations were identified: Inadequate implementation of effective corrective action to quality control identified deficiencies (paragraph 5); and failure to perform requisite nondestructive examination of electrical penetration welds (paragraph 6).

Region I Form 12 (Rev. February 1982)

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DETAILS

1. Project Organizations

Niagara Mohawk Power Corporation (NMPC)

Stone and Webster Engineering Corporation (SWEC)

General Electric Company (GE)

ITT - Grinnell Industrial Piping, Inc. (ITT)

John Controls, Inc. (JCI)

Reactor Controls, Inc. (RCI)

2. Plant Inspection Tours

The inspectors observed work activities in-progress, completed work and plant status in several areas during general inspection tours. Work was examined for any obvious defects or noncompliance with regulatory requirements or license conditions. Particular note was taken of the presence of quality control inspectors and quality control evidence such as inspection records, material identification, nonconforming material identification, housekeeping and equipment preservation. The inspectors interviewed craft personnel, supervision, and quality inspection personnel in the work areas. Observations are noted below:

During a routine inspection tour the inspector observed unattended preheat applied to pipe restraint MSS-037. Upon questioning the practice he was informed that only the minimum pre-heat temperature was checked at approximately 6 hour intervals. Upon review of the ITT "Pre-Heat Control Procedure" P301 X - ITTG2 the inspector noted that the instruction requires the maximum interpass temperature to be checked during the welding process. The licensee examined the restraint and found it to be below the interpass temperature limit. For corrective action, the licensee committed to review all contractor pre-heat procedures to assure that both minimum and maximum temperature limits will be monitored and documented. The inspector will verify the fulfillment of this commitment during a future inspection (84-09-01).

The inspector observed that debris, mostly pieces of cut tie wire, had entered cable tray 2TK5026 from adjacent fire protection coating activity. The inspector notified the licensee of the condition and immediate steps were taken to clean out the cable trays. The inspector subsequently reviewed SWEC Inspection Report (IR) E4007361 which documents the cable tray cleanliness and subsequent removal of the debris and SWEC IR S4027457 which was generated to note that the fire coating application sub-contractor had not cleaned up the debris. The inspector will monitor the effectiveness of preventing debris from entering similar raceways during future inspections (84-09-02). The inspector reviewed the SWEC training department and SWEC Site Engineering Group (SEG) training matrices. He observed that inconsistencies existed as to whether training courses were required or optional for some personnel within SEG. The licensee corrected the SEG training matrix to reflect that SEG engineers are required to participate in training regarding Engineering and Design Change Requests (E&DCRs), Advance Change Notices (ACNs) and Nonconformance and Disposition (N&D) reports. The inspector was informed that engineering personnel had been routinely participating in these classes.

3

The inspector reviewed the SWEC procedure regarding the evaluation of rebar cuts. All rebar cuts within safety related structures are dispositioned by SWEC Cherry Hill design engineers. Specific criteria exists to review the cut requests. The inspector was informed that Cherry Hill maintains cut rebar logbooks and associated drawings. The inspector had no further questions on the handling of rebar cut requests.

During the inspection period the inspector received notification that the Rockbestos Company had filed a 10CFR Part 21 report with the NRC in regards to possible insulation damage to 12 reels of Class IE cable sent to the Nine Mile Point - 2 site. The inspector ascertained that the licensee had received this notification and had made a followup 10CFR 50.55 (e) report to Region I.

3. Licensee Action on Previously Identified Items

- a. (Closed) VIOLATION (81-13-01B): Insufficient training for subcontractor employees. Stone and Webster Engineering Corporation (SWEC) assigned a Training Department Coordinator to the site. Training matrices were developed which outlined the necessary training for subcontractors working within the SWEC QA program. A computerized program and database was developed which tracks all site employees and documents their completed training status. Monthly training programs are now distributed which denote classes available, such that supervisors can assign appropriate employees. A training assessment was performed by SWEC which identified that a lower percentage of time was devoted to training at the NMP-2 site in relationship to other SWEC sites. Additional training was accomplished which eliminated the disparity between site training time. This item is closed.
- b. (Closed) VIOLATION (81-13-01C): Over reliance upon contractor construction personnel to monitor quality activities. SWEC QC has increased performance of structural steel weld fit up inspections to a rate of over 50%. The QC inspection plan has been modified to assure that the 50% inspection rate is a minimum level. The QC frequency of performing concrete curing inspections has been increased in accordance with ANSI N45.2.5. SWEC QC performed periodic surveillances to assure that Measuring and Test Equipment (M&TE) held by construction personnel were properly utilized, handled and stored. Training programs have been developed for construction personnel regarding proper control of M&TE. This item is closed.

c. (Closed) VIOLATION (81-13-01E): Untimely SWEC corrective action in response to Niagara Mohawk Power Corporation (NMPC) audit findings. NMPC QA procedure 16.40 was issued with a built-in escalation feature so that in the event that a satisfactory response is not received to a NMPC Nonconformance Report (NR), the issue is escalated to upper management for resolution. A review of the NMPC NR trend analysis report dated September 30, 1983, showed a trend of more timely responses and that NR closeout has been accomplished in a shorter period than for NRs generated in 1981. The NMPC construction QA program has recently been restructured. The new procedures provide for management escalation of both NMPC audit and surveillance findings in the event of untimely or unsatisfactory response by SWEC. This item is closed.

4

- d. (Closed) VIOLATION (81-13-01G): Licensee QA program deficiencies. In accordance with corporate NMPC directive, the pay and mileage incentives were retroactively applied to personnel within the QA department. These benefits were also provided to all new QA employees at the NMP-2 site. The licensee has stated that all NMPC QA employees involved with NMP-2 have access to the site either through permanent badging or temporary visitor access. The site QA staff has been augmented with additional experienced personnel. Additional QA management has been provided in the form of a corporate QA director and a site construction QA manager. As of November 1983, the five original QA staff members who were onsite during inspection 81-13 were still assigned to the site QA staff. Employee longevity indicates that the previous high staff turnover rates have been rectified. During NRC inspection 83-18, it was found that the licensee QA program was not effectively implemented. The licensee actions to NRC open items resulting during the construction appraisal team inspection (50-410/83-18) will be evaluated at a future date in regards to corrective action implementation. This item is closed.
- e. (Closed) UNRESOLVED (82-09-01): Improper cable tray cantilever lengths and drawing hold system implementation. The inspector reviewed Engineering and Design Coordination Reports (E&DCRs) P01318 and P01403. These documents identified the locations of excessive cable tray cantilever lengths beyond a support. Drawing holds were initiated against the appropriate design documents. SWEC engineering at Cherry Hill conducted training on procedure DP-E-30.9-0 "Drawing Hold Procedure" as confirmed by NRC vendor inspection report 99900509/83-01. E&DCRs have been written by SWEC engineering to address the disposition of the locations of excessive overhang. SWEC QC will assure implementation of the promulgated design during normal inspection of the raceways. The current criteria established the maximum overhang to be 36" beyond a tray support. This item is closed.

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- f. (Closed) UNRESOLVED (83-02-04): Instrumentation support drawings in conflict with generic qualification design. The inspector reviewed E&DCR C 42343 which corrected the design qualifier rotation for the two support drawings which had the discrepancy. SNEC site engineering reviewed 29 additional instrumentation supports and did not identify any further discrepancies to the qualification designs. The inspector reviewed the log documenting this engineering review. The inspector randomly reviewed BZ-420BT which identified the design qualification to be BZ-407PB. The qualification design and the support were found to be consistent. This item is closed.
- g. (Closed) UNRESOLVED (83-03-01): Installation and inspection requirements for Kellum grips. The inspector reviewed E&DCRs F00831 and F01601 which direct the grips to be installed in accordance with the manufacturers instructions, the electrical specification E061A has been revised to reflect this information. SWEC QC inspection plan N20E061AFA025 has been revised to reflect the necessary criteria for QC to inspect the cable Kellums grips. The engineering direction provides the required steps to retrofit the Kellums grips where required on previously pulled cable. This item is closed.
- h. (Closed) FOLLOWUP ITEM (83-12-02): Installation of cable connector bracket assemblies to Unistrut channel. The licensee determined that General Electric (GE) design record file H 13-0071-15 has been amended to reflect that two bolts provide adequate support for the bracket and that three bolt installations are not detrimental. This item is closed.
- i. (Closed) UNRESOLVED (83-12-04): Welding of structural steel shim plate. The observed condition was documented on Nonconformance and Disposition (N&D) 6803. The welding was accepted-as-is based on the fact the connection function was not affected. SWEC QC verified acceptable weld fillet size as documented on Inspection Reports W3021618 and W3021643. This item is closed.
- j. (Closed) FOLLOWUP ITEM (83-17-03): Material traceability records for piping welds. ITT-Grinnell (ITT) ascertained that the documentation for field weld 13 Iso. 47-1 had been improperly transcribed. The documentation listed the heat number as 4648-131 when in fact it should have been 46448-131. The QC inspector was retrained as to entering of proper heat numbers. For weld 12 on Iso.57-2, ITT determined that the sales number had been inserted in lieu of the heat number. The weld records for both field welds were corrected by ITT. ITT will review other weld documentation records during the turnover review process to identify and correct other instances where the sales number had been improperly entered on the weld documentation. This item is closed.

- k. (Closed) CONSTRUCTION DEFICIENCY REPORT (83-00-05): Undersized welds on PGCC floor module fillet welds. The weld design had specified ½ in. fillet welds but the licensee had identified the existence of 5/32 in. welds on the floor modules. GE inspected the accessible floor module welds to scope the weld size as documented on inspection report RAG280. The undersize welds were found to be acceptable by analysis. After the fabrication of the floor modules, GE has held training sessions for welders and inspectors on weld details, applicable procedures and drawing interpretation. The GE weld inspection procedure has been revised to include weld size verification with fillet gages. This item is closed.
- 1. (Closed) CONSTRUCTION DEFICIENCY REPORT (83-00-08): Control Rod Drive (CRD) system clamps were not ASME qualified. The inspector reviewed the actions taken to correct the deficiency of non-qualified shipping clamps having been installed on the CRD system. He reviewed GE drawing 769E377; GE Field Deviation and Disposition Request (FDDR) KGI-0127, Revision 0,1,2,3,4; GE FDDR KGI-0136 Revision 0 and 1; SWEC Inspection Report M3020902; EEDCR, P12201, P12201A and P12166; and SWEC Inspection Report X 3000781. These documents provide for the removal, redesign and replacement of the shipping clamps with ASME NF qualified hardware. All of the original shipping clamps have been removed and discarded and SWEC designed clamps have been installed where required. This item is closed.
- m. (Closed) CONSTRUCTION DEFICIENCY REPORT (83-00-22): Seismic adequacy of the Control Building interior partitions. The licensee determined that the partitions had not been analyzed previously for seismic loads. The partitions were reanalyzed and redesigned in accordance with SWEC calculation A46-TAB1 which considered seismic loads. E&DCRs P40689 and F40943 transmitted the new partition design criteria to the field such that the seismic partitions could be installed. This item is closed.
- n. (Closed) VIOLATION (1-83-005): Intimidation and restriction of quality control personnel. NRC inspection Report 83-12 documents a verification that the statements were retracted by the contractor ITT, and that employees acknowledge their ability to surface problems to the attention of NRC. The inspector has been informed by the licensee that the ITT VP-QA was counseled on OA organizational freedom and unrestricted NRC access. NMPC and SWEC have distributed literature to all site employees which amplifies the right of free access to the NRC. This literature was disseminated to employees at the close of a workday and was further attached to all paychecks on February 8, 1984. NMPC QA has developed surveillance checklist G-001 "Surveillance of QA/QC Personnel at Nine Mile Point Unit 2" which will be performed on a periodic sampling basis to ascertain whether quality personnel have been intimidated. This item is closed.
- o. (Closed) CONSTRUCTION DEFICIENCY REPORT (84-00-12): Improperly torqued hardware on Foxboro panel filler assemblies. The licensee identified nine Foxboro supplied D0126SA panel filler assemblies which were torqued to questionable values. E&DCR C42803 directed that the screws holding the filler and load plates were to be torqued to 24-28 ft.-lb. SWEC

Inspection Report (IR) E4015639 documents the torque verification and rework of the screws which were not initially torqued to adequate values by the vendor. This item is closed.

p. (Closed) FOLLOWUP ITEM (84-05-04): Review of spent fuel pool heat exchanger support planner sheets. The inspector reviewed the pertinent weld data sheets for assurance that the activities were completed under the auspices of the ASME control program. This item is closed.

4. Allegations

During the inspection period the inspectors conducted inspections and interviews in response to allegations presented to the NRC, additionally the inspectors monitored licensee actions resulting from the presentation of selected issues to the licensee as noted below:

- a. (RI-84-A-0081) The NRC received an allegation that conduit installations located in the Main Steam: Isolation Valve (MSIV) area were improperly supported such that the cables within the conduit were being overstressed. The inspector toured the MSIV area and examined the installed conduits and noted the safety related raceway displayed no apparent deficiencies. Additionally, no Class IE safety related cables were observed to have been pulled through the conduits. No deficiencies were identified during the followup on this allegation.
- b. (RI-84-A-0086) The NRC received an allegation that NMPC corporate auditors had been harassed as a result of their having generated negative audit findings. The inspector interviewed the auditor and reviewed related documentation supplied by the alleger. This allegation remains under evaluation.
- c. (RI-84-A-0075) The NRC received an allegation of improprieties in the electrical termination area. The alleger identified the following concerns:
 - That power cable terminations have been improperly made to transformer bus bars of tin plated aluminum m_terial without providing the necessary bolting hardware.
 - -- That craft have bypassed QC holdpoints through the application of heatshrink sleeves over crimped lugs prior to QC visual examination of the lugs.
 - -- That craft have crimped lugs without the presence of a QC inspector.
 - -- That construction has recalled in-process documentation prior to QC having generated an unsatisfactory inspection report.
 - -- That the alleger's signature was forged on work tracking documentation.
 - -- That the alleger had been intimidated both by his immediate supervisor and contractor engineers during the process of identifying

the concern of dissimilar bus bar material.

The inspector coordinated a meeting during which the alleger expressed the above concerns to NMPC QA so that the alleged deficiencies could be promptly investigated and corrected. The licensee's followup provided the following responses to the alleger's concerns:

- SWEC QC field inspection identified several instances of dissimilar transformer bus bar material and improper bolting hardware as documented in Inspection Reports E4007319, E4007353 and E4K00486. SWEC has issued Corrective Action Request (CAR) AA002 to document the improper termination bolting materials. SWEC has committed to review applicable vendor specifications to verify bus bar material and perform reinspections of the field connections.
- Additionally, SWEC reviewed inspections conducted between January 1984 and May 1984. During this timeframe SWEC determined: that 3995 cables were inspected with 14 cases of bypassed hold points; 779 cable terminations were inspected with 11 cases of bypassed hold points; and 104 electrical equipment inspections were conducted with 4 bypassed hold points. As a result of these findings SWEC electrical construction committed to issue a memorandum to the craft personnel to reiterate the adherence to QC holdpoints during the installation process.
- The SWEC QC inspection personnel were provided additional training on the use of work tracking documents. The training encompassed the use of inspection report documents and the proper way to document unsatisfactory conditions.
- -- SWEC management committed to issue a memorandum to personnel regarding the interface between QC personnel and other SWEC departments.

Two unresolved issues remain pending licensee response and further NRC followup. The licensee has been requested to provide documentation regarding the alleger's hardware concerns generated prior to the alleger having contacted the NRC. (84-09-03) The NRC will conduct additional followup to ascertain whether the alleger was intimidated by either SWEC engineering or QC personnel (84-09-04).

d. (RI-84-A-0061) The NRC was informed that audit findings resulting from NMPC corporate audit number four had been edited and that the participating auditors had been harassed. The NRC inspector subsequently obtained: a draft copy of audit number four; the final audit number four report; and NMPC correspondence which forwarded direction that the two lead auditors who participated in audit four be decertified.

The inspector reviewed the nonconformances which document deficient conditions identified within the draft and final versions of the audit and ascertained that the technical deficiencies noted were similar for both audit reports. The inspector also notes that the NMPC site QA organization which was reviewed during audit number four has subsequently been completely restructured, additionally new QA procedures have been issued which replace the deficient systems identified in audit four. Resulting from NMPC review of the issues, the licensee committed to reinstate the lead auditor status of the two auditors involved in audit four.

The inspector noted during his review that the draft audit recommended the findings be reviewed for reportability under 10CFR 50.55(e). No documentation could be produced by the licensee to demonstrate a timely review of this issue. This constitutes a further example of a deficient reportability program as identified within NRC Inspection Report 84-01, violation 84-01-06. The site and corporate reportability system has subsequently been revised by the licensee and will be evaluated during the review of licensee corrective action to violation 84-01-06.

5. Corrective Action Programs

The inspector reviewed the following documents which define QA/QC responsibility for identification, trending and application of corrective action to ident fied nonconformances:

- -- Nine Mile Point Unit 2 FSAB Section 1.8
- -- Nine Mile Point Unit 2 PSAR Section
- D.3.16 and D.3.17
- -- Regulatory Guide 1.74
- -- ANSI N45.2.10
- -- SWEC QS-15.1 "Nonconformance and Disposition Report"
- -- SWEC 05-14.2 "Inspection Report System"
- -- SWEC QCI 10.08 "Surveillance Inspections"
- -- SWEC QCI-15.1 "Category I N&D Nonconformance Cause Analysis"
- -- SWEC QCI-16.01 "Short Term Trend Analysis
- -- SWEC FQC Monthly Quality Assurance Department Reports covering period from January 1983 -May 1984.

The inspector noted the PSAR states that nonconforming conditions shall be analyzed to develop corrective action measures. These corrective actions shall be implemented to control and prevent recurring discrepancies. The inspector reviewed the SWEC topical QA manual which describes that nonconformances will be documented on either an inspection report or a Nonconformance and Disposition (N&D) report depending on whether engineering resolution is required.

The inspector reviewed QCI 10.08 regarding the conduct of surveillance inspections. The QCI identified that for reject rates in excess of ten percent that either the frequency or percentage of inspections should be increased. The inspector interviewed SWEC personnel and determined that the intent was to maintain reject rates below the ten percent level and that rates above ten percent were considered to be indicative of quality problems. The inspector reviewed SWEC OC data published within the monthly QG department reports. This data lists the number of QC inspections performed and details the number of reject inspections for various types of installations. The inspector recorded reject rates in excess of fifteen percent over a seventeen month period. A summary of the data is tabulated below:

Commodity	Reject Rate Range (% of Inspections)	Number of Months Reject Rate Identified
Exposed Raceway	17-43	9
Cable Pulls	17-58	6
HYAC Duct In-process	20-87	9
Electrical Equipment Installation	23-47	8
Cable Terminations	20-97	8
Preventive Maintenance	16-61	10
Storage & Housekeeping	22-72	13

The data revealed that within the commodity groups excessive deficiency rates are recurrent. This trend indicates that installations are not initially fabricated in accordance with specifications and drawings and relies upon quality control to inspect quality into the installation. The failure of the SWEC QA program to assure effective corrective action implementation to prevent recurring deficiencies is a violation of 10CFR50, Appendix B, Criterion XVI. (84-09-05).

6. Electrical Penetrations

The inspector reviewed the following documents which contain installation criteria for containment electrical penetrations:

- -- NMP 2 FSAR Sections 1.8, 3.8
- -- Regulatory Guide 1.19 "Nondestructive Examination of Primary Containment Liner Welds"
- -- ASME Div I, Section III; NE
- -- Specification E021P "Electrical Penetrations
- -- Specification P283B "Shop Fabrication and Field Erection of Primary Containment Steel Plate Liner"
- -- SWEC Drawing 12177-EV-1J-11 "Primary Containment Electrical Penetrations"
- -- Conax Corp Manual IPS-636 "Installation and Maintenance Manual for Electric Penetration Assemblies for NMP-2"
- Graver drawing NL-10806-4 "Sectional Elevation and Details of Multiple Electrical Penetration Assembly P196"

- -- Chicago Bridge and Iron Company (CB&I) drawing 434-1 "Shop Assembly Penetration Z201 thru Z210"
- a. The inspector noted that CB&I drawing 434-1 requires CB&I to examine weld H of penetrations Z-201 to Z-210 by both radiography and magnetic particle methods. To verify this requirement the inspector reviewed selected CB&I inspection records as follows:

Penetration	NDE Inspection Performed on Weld H
Z-202 Z-203	Radiography only Radiography and magnetic particle
Z-204	examination of repair areas Radiography and magnetic particle
Z-208 Z-209	examination of repair areas Radiography only Radiography only

Contrary to the inspection requirements of CB&I drawing 434-1, CB&I records indicate partial surface examinations of repair areas and only volumetric examinations of certain welds. The failure to perform the requisite NDE examinations is a violation of 10CFR50, Appendix B, Criterion X. (84-09-06)

SWEC Specification E021P requires that the welding of the penetration b. embedme c plate to the containment liner plate be examined by spot radiography and either magnetic particle or liquid penetrant methods. The inspector reviewed the CB&I inspection documentation for penetration Z-216 and observed that no spot radiography was performed for the embedment to containment liner weld. The inspector was informed that spot radiography was applied to particular welders for the first 10 feet of weld and 10 inch segments from each 40 foot interval beyond the initial 10 feet. He was informed that a record book is maintained by CB&I to support the fact that penetration Z-216 weld was not radiographed. This concern regarding the absence of spot radiography for weld Z-216 is unresolved pending review by the inspector of the CB&I weld logbook and confirmation from SWEC engineering as to the intended NDE requirements for the embedment to containment liner welds. (84 - 09 - 07)

7. Component Supports

The inspector reviewed SWEC drawing ES-53P-7 and E&DCR P12829. The documents describe the spent fuel pool heat exchanger support installation requirements. The support was originally classified as ASME NF. The inspector verified the existence of the appropriate ASME weld planner sheets. The inspector noted that E&DCR P12829 reclassified portions of the support as non-ASME. He noted that the inspection records had been marked void and subsequently reinstated. SWEC QA issued a Corrective Action Request to identify and prevent recurrence of the inspection report void stamping.

The inspector reviewed a River Bend Station correspondence regarding the definition of NF boundarie . He was informed that a similar FSAR

amendment is forthcoming for the Nine Mile Point Unit 2 Station. The inspector has no questions at this time in regards to the spent fuel pool heat exchanger supports or the generic NF boundary definition.

8. Pipe Whip Restraints

- a. The inspector reviewed the following documents which pertain to the installation of main steam line whip restraints:
 - -- Specification P301X
 - -- SWEC drawing EV-10H-2 "Pipe Rupture Restraint MSS Reactor Building"
 - -- SWEC drawing EY-107K-3 "Pipe Rupture Restraints All Systems OMNI Washer Details"

He examined whip restraint MSS-PRS-024 which had an ITT inspection tag affixed to the structure. The bolting hardware was observed to be in variance with the above drawings. The inspector interviewed ITT personnel and reviewed records to indicate that only the PRS portion of the restraint has been inspected which is exclusive of the bolting hardware. The inspector was informed that the stainless steel studs and aluminum energy absorption material will be installed after adjacent welding activities have been completed.

The inspector has no questions at this time.

- b. The inspector reviewed the following design criteria and RCI inspection documents for selected reactor recirculation line restraints:
 - -- GE drawing 767E119 "Recirc.Suspension Hangers Installation Kit - Recirc. Loop Pipe Whip RST"
 - -- GE drawing 131C8495 "Pipe Whip Restraint (L)"
 - -- GE Specification 22A2598 "Installation Specification Pipe Whip Restraint"
 - -- RCI W-8 "Process Requirements Sheet for Snubbers & Pipe Whip Attachments Requiring the Use of Heavy Weldment Criteria"

The inspector examined the welding and documentation to date for restraints RCR-10 and RCR-20. The work was found to be in accordance with the design criteria.

The inspector has no further questions at this time regarding the RCI installed restraints.

9. Followup to Construction Appraisal Team Inspection

During the conduct of this inspection, the inspector monitored the corrective actions implemented by the licensee in response to the Construction Appraisal Team (CAT) inspection. The CAT inspection findings are documented within NRC inspection report 50-410/83-18 issued on January 31, 1984.

The licensee installed several 3/4 inch and 1 inch diameter Hilti bolts in the condensate building floor slab. The concrete slab was ascertained by the licensee to be representative of the concrete mix typically utilized within Category I areas of the plant. The installed Hilti bolts were pull tested to values of four times their design load. The inspector observed the pull tests for two bolts. The inspector observed that neither the concrete nor Hilti bolt failed. The maximum slippage of the Hilti bolt at the maximum loading was 3/4 inch.

The inspector reviewed the re-inspection program applied to the Cives Steel structural welds. The licensee had utilized a statistical sampling plan as defined within MIL-STD 414 "Sampling Procedures and Tables for Inspection by Variables for Percent Defective". The inspector noted that the individual reinspection deficiencies had been dispositioned accept-as-is by SWEC engineering. Review of the sampling plan and the obtained data indicated that further analysis would be required by the licensee to determine the acceptability of the Cives weld lot.

The licensee QA verification of CAT deficiency corrective action plans was initiated. The NMPC QA verification effort identified several inconsistencies between the planned and accomplished corrective actions.

The inspector has no questions at this time regarding the CAT followup efforts.

10. Unresolved Items

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Unresolved items are matters for which more information is required in order to ascertain whether they are acceptable items, violations or deviations. Unresolved items disclosed during the inspection are discussed in paragraph 4C. and 6b.

11. Management Meetings

At periodic intervals during the course of this inspection, meetings were held with senior plant management to discuss the scope and findings of this inspection. The inspector attended periodic meetings with the NMPC QA manager and the project director to discuss the status of CAT corrective actions. Apparent violations of NRC requirements were discussed with licensee plant management during exit meetings held on June 8 and June 15, 1984. INITIAL REVIEW OF DRAFT AUDIT 4 AND FINAL AUDIT PERFORMED BY R. GRAMM

allegater 61 - picked up in time 8 NRS (HEID URAFT FINDINGS 32 NRS (15) not in frial Survellances SR log Follow up required box left open usually SR by discrepant with SR closure status tog que NR 1 PE 2 non-use of chicklists to conduct secultares NR 3 lach of followip to surveillance report open ilens dama and third SR's closed by same person that issued then NRS Linde filowy to se's not properly documented - informal nots SR scheduling not done in accordance as The OAP NR7 52 closed without veryfying Disposition on Subanhader documents NS offing NR8 SR not written with sufficient detail NR9 Noncenformate The man Lach of timely verponse to Non R's Lach of responsible QA engineer to status & follow ONRS - Allen Lace of corrective action verification and the second se NR boy not updated since Oct 83, cordinat be temp NR 13 Training MR14 Impuper delegation of training program vesponably reisonnel files de und include pre-employment Ouchground - matrix of it is pomalulities of apprimale reasonnel, re data for annual waluters remail fils had annual review instead NRIG training seconds not maintruned in five poor safe a duplicate METT dereeten for Syracuse QA to descentime maintenance of Farning files A Carlos States

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Conduct of QA purgram - in videabr DARDO - licensee retains ste QA superviso responsabilites not defined Design and Constr. manual not ament on organizational/project MR30 at super suchan const not in NR31 aAP - porten not consestent a old procedures Field purchase requestors reviewed NR 32

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Original Draft

NIAGARA MOHAWK POWER CORPORATION (NMPC)

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REPORT OF QUALITY ASSURANCE AUDIT NO. 4

STATION:	Nine Mile Point Unit 2 (NMP-2)
ORGANIZATION:	NMPC Quality Assurance Group (QAG) at Nine Mile Point - Unit #2
LOCATION:	Scriba, New York
DATES:	January 24-27, January 31 - February 3, 1984
AUDITORS:	A. Laratta (Lead) J. Ryan L. O'Connor R. Norman
FUNCTIONS AUDITED:	Quality Assurance Group - NMP-2 Activities Training for

AUDITED: Quality Assurance Group - NMP-2 Activities, Training for Site OAG, follow-up from previous audits, and organizational structure for site QAG.

PURPOSE: The purpose of this audit was to determine compliance to the required documents listed in the scope below.

SCOPE:

Bases of the Audit: Appendix B 10CFR50, Preliminary Safety Analysis Report (PSAR) Unit #2, NMPC Quality Assurance Manual for Nuclear Reactors and Associated Electric Generating Facilities Design and Construction Phase - Rev. 3, Quality Assurance Procedures (NMPC), ANSI Standards, Open Items from previous Audits, and other applicable procedures and instructions.

INTRODUCTION: The Preliminary Safety Analysis Report (PSAR) states in Appendix D at D.1.3 under Program Control and Implementation, "The NMPC QA Manual - Design and Construction Phase describes the NMPC controlling policies and procedures." The NMPC Manual - Design and construction Phase (D & CM) states in Section 1 at 1.3 under Program Responsibility:

> "Total responsibility for the Quality Assurance Program is retained by Niagara Mohawk. The Quality Assurance Department is responsible to a Senior Vice President for administration of the Quality Assurance Program. This includes overall control through audit or surveillance, review and/or approval for Quality Assurance compliance of the engineering, design, fabrication, construction and test of the facility or modification thereto."

INTRODUCTION: (Continued)

In Appendix Al of the D & CM, a matrix is shown which invokes at Section 10.3 of the D & CM a reference to Quality Assurance Procedures (QAP) Section 10.20. At DAP 10.20 a procedure is defined for conduct of site surveillance.

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By letter dated August 20, 1981, from the responsible engineer at NMP2 site (file code 3N2.2-M58.18) to "distribution" an instruction was written which "provided as an aid in reporting surveillance activities." This instruction references QAP Section 10.20.

- EVALUATION: A. <u>SURVEILLANCES</u> The NMP2 site QA group was found by Auditors to be inconsistent in its approach to compliance to Section 10.20 of the QAP. Varied noncompliances were identified and are listed in the Observation Section of this report. A review of all 1982 and 1983 Surveillance Reports should be conducted for compliance to QAP 10.20 as well as verification of proper corrective action.
 - B. <u>NONCONFORMANCE REPORTS (N.R.)</u> Auditors found evidence that the site nonconformance program is in many instances deficient in complying with requirements delineated in QAP 16.40. A review of all site generated NR's should be conducted to ensure follow-up and resolution.

- C. <u>TRAINING</u> Evidence was not provided to the Auditors to corroborate training of site personnel for conduct of Surveillance Activities and Nonconformance Procedure (QAP 10.20, QAP 16.40 and instruction cited above, i.e., letter 3N2.2-M58.18 8/20/81).
- D. <u>LEAD AUDITOR QUALIFICATIONS</u> Auditors identified five site personnel possessing Lead Auditor Certifications.

Investigation revealed that original qualifications and maintenance of proficiency were not totally in compliance to QAP 18.01 at paragraphs 5.1 and 5.2 respectively. Audits conducted by the five personnel should be reviewed to determine compliance to QAP 18.10.

- E. <u>PROCEDURES</u> Fully controlled copies of Quality Assurance Procedures maintained at the site were generally in compliance. Only one (1) set was found to be in need of updating.
- F. <u>ORGANIZATION</u> Responsibility is erroneously assigned to contractors in the PSAR. The authority and duties of the NMPC Site QA Group is not defined, the D & CM organization and project descriptions are not current and the QAP 1.01 designations of duties and authorities are also not current.

RECOMMENDATION: Based upon the above evaluations and the findings identified in this report, the auditors recommend a review of the Site Surveillance Program, the site nonconformance system, and the site audit participation for applicability of 10CFR50.55(e).

OBSERVATIONS: A. <u>SURVEILLANCES</u> - Auditors found that the main tool for the Nine Mile Two Quality Assurance Group is the Surveillance Report (SR). The Surveillance Program is described at QAP 10.20 and further delineated in a letter from the responsible engineer on the NMP2 site to his staff dated August 20, 1981. Auditors reviewed a sample of SR's extracted randomly from the 1200 written in 1982 and the 2000 written in 1983. The approach to the requirements of QAP 10.20 was found to be inconsistent and violations are identified.

> The site utilizes two logs to list all SR's written. The first log follows attachment 7.0b of QAP 10.20 in that all Sr's are listed by order of numbers which follow a chronological pattern. This log is kept up-to-date in the OA site office. Auditors noted that the "Follow-up Required" box was left open in most cases. <u>This is in</u> violation of the QAP and is identified as NR .

The second log is kept by listing SR's under assigned engineers' names. Although unofficial, this log carries more information useable in follow-up items.

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In the first log, auditors identified SR 0679-83 as listed open in the log and shown closed on the SR as of 9/29/83. This is identified as NR

In the sampling reviewed by auditors, checklists were used less than 20% of the time: The SR's were prepared as an observational basis with no specific set of guidelines listed. QAP 10.20 states: "For some activities it may be necessary to prepare checklist in advance of performing a surveillance. This section (5.1) also stipulates that "familiarity is required with the basic requirements...". The inconsistent and infrequent use of checklists coupled with lack of evidence that SR was performed by personnel knowledgeable in the discipline places the result of many of the surveillances in doubt. <u>NR</u> is issued to address this item.

Auditors found evidence that the follow-up of surveillance is not always pursued routinely or regularly. The site intent is to advise the originators of SR's of follow-ups on a 30-day cycle for each open SR listed at #2 Log mentioned above. SR's were reviewed which showed follow-up on more widely divergent time elements (0005-83, 0129-83) up to one year. The timeliness of resolution and follow-up led auditors to question whether action parties were informed of the open SR concerns. At QAP 10.20 section 5.4 the requirement is "... the appropriate first action of the responsible QA Department Engineer will be to inform the person responsible for controlling quality at the jobsite of the reported condition." In some cases, no evidence was found of such communication existing. (SR 005-83, 0129-83). <u>NR is issued to address</u> this item.

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Auditors noted that at blocks 5 & 7 of the SR report, the sign-offs for review and closure (a responsibility of the responsible QA Department Engineer) was often executed by the same person who filled in the preparation and/or verified box (the QA engineer or staff member). This practice was addressed by special memo by the site QA supervisor during the audit. (SR 0005-83, 0026-83, 0135-83, 0208-83, 1088-83, 1509-83, 1681-83, 0006-80, 0063-80). NR is written to address this item.

In follow-up type SR's written, auditors found repeated examples of such follow-up recorded on small slips of paper stuck onto the SR report. This was addressed orally by the site leads to staff engineers during the audit (SR 01201-83, 0349-83, 0042-83). NR is written to address this item.

Auditors requested evidence of scheduling for surveillance

activities involving compliance to QAP 10.20. There were schedules in varying degrees of completion with no consistent application by all engineers. Some were blank, some had proposed surveillance dates, but completion not identified, and some were filled in for both. The use of the schedule is a requirement of QAP 10.20. <u>NR is issued to address this</u> concern.

Auditors noted that on "follow-up" SR's where corrective action was required, evidence was available to show that where corrective action was accepted, the SR was closed without verification of action taken. This practice included the acceptance of a Nonconformance and Disposition Report (N & D) from Stone & Webster, a Deviation Report (DR) from ITT Grinnell or Field Deviation and Disposition Request (FDDR) from General Electric. Verification of the Disposition of the actions <u>promised</u> on these documents was not included in the SR (SR 0135-83, 0444-83, 0830-83, 1907-83, 0006-83, 0619-83). <u>NR</u> is issued to address this item.

Auditors found that SR originators did not always reconstruct events in enough detail. The necessity to be as specific as necessary to document satisfactory work performance or to allow clear identification of actions was not always observed. Omission of sufficient detail in the SR contributes a lack of prescribed intent of surveillance activity. Checklists would have been helpful in this area. (SR 0010-83, 0135-83, 1088-83, 1103-83, 1115-83). NR is issued to address this item. NR NUMBER

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The Syracuse QA office retains responsibility for follow-up and closure of most NR's written on the Nine Mile Point - Unit #2 Project. On March 30, 1983, the Supervisor of Nuclear Construction QA Group (site) initiated an I.O.C. #NMP2 QA1383 to the Syracuse Supervisor QA Nuclear Services to accept responsibility for tracking and developing the status of site generated NR's.

Included in the referenced memo were the following NR's to be tracked and statused by the site QA group:

ORIGINATED

NMP-2-029	95		1981
NMP-2-038	35		1982
NMP-2-03	59		1982
NMP-2-036	52		1982
NMP-2-037	77		1983
G.E. 4	17		1982
G.E. 4	18		1982
NMPC 2	24		1983

Five more site generated NR's were written in 1983. They are:

NMP-2-0387 NMP-2-0392 NMP-2-0393 NMP-2-0417 NMP-2-0419

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These five NR's and G.E.-48 and NMPC-24 remained open at the time of the audit.

The auditors reviewed the NR files at the site and noted the following:

<u>NR-0295</u> - Site QA personnel were unable to provide a file for the auditors. The auditors obtained a file from the Syracuse QA office.

> The review of the NR indicated that the response Accepted block was filled out on 8/10/83. However, letter No. QA82128 dated 2/2/82 indicated acceptance of response. The NR was subsequently closed on 8/26/83.

<u>NR-0358</u> - The auditors noted that response was required 7/28/82 and received on 8/6/82. The NR was closed after observing final inspection testing, Surveillance Report #0870-83 dated 7/29/83.

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- <u>NR-0359</u> The auditors noted that the Facility block was not filled out on the NR form. While closure was listed at 1/3/83 in the NR Log, no documentation was available of such closure in the site file.
- <u>NR-0377</u> Auditors noted that NR is listed as closed on 5/3/83 in the NR Log, whereas no documentation of such closure was available in the site file.
- <u>NR-0387</u> Site QA personnel were unable to provide a file for the auditors. A copy of a letter dated 5/19/83 transmitting this NR to the site QA office was found in a file marked "closed NR files." The body of the letter required a response date of 6/1/83, but the heading required a response date of 6/30/83. The log indicated a response requirement of 6/6/83 and lists receipt of response on 6/6/83. Further review of the log indicated that the response was verbally rejected on 8/25/83 and this entry was not initialed. No follow-up documentation to corroborate the entry was available. The log held no further entries since 8/25/83.
- <u>NR-0392</u> Auditors noted in the log that the NR was issued on 7/7/83, response was required on 8/5/83 and received on 8/11/83. However, the file contained no response

or follow-up documentation.

- NR-0393 Site QA personnel were unable to provide a file for the auditors. The NR log showed that this NR was issued on 7/25/83 with a response required date of 8/5/83 subsequently changed to 8/24/83 and then to 9/1/83. A copy of the NR obtained by auditors lists the response required date as 8/25/83. The site NR log indicates a response dated 9/1/83 was actually logged on 11/4/83 and not accepted until 2/2/84.
- <u>NR-0417</u> Auditors noted that the NR was issued on 12/30/83 with a response required date on 1/30/84. The site NR log indicates the issue date of 12/15/83 and a response required date of 1/18/84. Response was not rereived as of 2/2/84. Site NR log was not initialed for the entries made.
- <u>NR-0419</u> Auditors noted that the NR was issued on 12/30/83 with a response required date of 1/30/84. The site NR log concurs with these dates, however, the entries in the log were not initialed. A response was received 1/31/84.

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- GE 47 Auditors noted that this NR was issued on 6/9/82 with a response required date of 7/17/82. Response was received on 7/19/82. No reference was found as to acceptance of this response. No further status was made until 12/16/82. The site NR log shows this NR as closed on 8/3/83. The files contain no documentation of closure.
- GE 48 Auditors noted that this NR was issued on 6/89/82 with a response required date of 7/17/82. A response was received on 7/19/82. The site NR log shows no further entry and no documentation was found as to acceptability of the response. However, site file did contain a letter from GE dated 11/3/83 claiming the NR was not applicable. Documentation referenced was not available.
- <u>NMPC-24</u> Auditors noted that the site NR log listed dates of response received on 6/29/83 and accepted on 7/26/83. However, the NR form carried a response date of 7/12/83 with acceptance on 8/5/83. Documentation of follow-up was not available.

A review of the above NR's has resulted in the issuance of the following three NR's:

NR _____ is issued to address the lack of timely response.

NR _____ is issued to address the lack of a responsible QA engineer to follow up and status site generated NR's.

NR _____ is issued to address the lack of verification of corrective action.

Auditors requested the site NR log on 1/24/84. The log could not be located until the afternoon of 1/26/84. Upon reviewing the log, it was found that it was last updated in October, 1983. Auditors informed the site QA personnel of this oversight and the log was updated during the audit on 1/27/84. After the log was updated, the auditors again reviewed it and found that irregularities still existed as noted above.

NR _____ is issued to address the lack of updating the NR log.

In reviewing Nonconformances, auditors determined that NR-NMP-005 was not generated by site QA personnel, but it was assigned to their responsibility for corrective action by letter dated 7/9/81 - QA 81512. The NR was found in the open file at the site and has been open since 7/81. The response was due on 8/3/81. Auditors were not provided with evidence of corrective action by site personnel since 7/81. C. TRAINING

TRAINING RESPONSIBILITY:

The Niagara Mohawk Power Corporation commitment for Q.A.D. training is stated in the Preliminary Safety Analysis Report (PSAR) as contained in Appendix "D", Paragraph D.2.1 Organization.

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"... Additional specific duties of the Manager of Quality Assurance - Nuclear are as follows ...

"(2) Ensure that training is conducted for NMPC Quality Assurance Personnel."

Training was further annunciated and made a commitment in the Design and Construction Manual, Section 2, specifically paragraph 2.6 which states, "... Within the Quality Assurance Department, the Manager is responsible for assuring that proficiency is developed and maintained. Within the task-oriented organizations, their respective managements are responsible for the development and maintenance of personnel proficiency..."

All of the above three commitments for training Q.A. personnel placed the responsibility for <u>training</u> in charge of highly qualified and experienced nuclear supervision and management. The PSAR, for example, states the requirements for a Manager in nuclear operations must have - "At least 15 years experience in construction or operation of a nuclear facility." The requirements for a Supervisor in nuclear operations states that he must have - "At least 8 years of Quality Assurance related work experience (recently revised from 10 years) in the design, construction or operation of a nuclear facility." Educational requirements for both the Manager and Supervisor of Nuclear must have at least the Bachelor of Science Degree (BS) or equivalent.

During the course of this audit, auditors discovered two letters which appeared to have significantly changed the intent of the PSAR and the Design and Construction Manual commitment for Q.A. training. The letters were dated August 16, 1982 and August 25, 1982. The latter further transferred the training function from the Manager of Quality Assurance-Nuclear and the appropriate supervisor.

QAP 2.10 Section 4.0 states in part, "The scheduling, planning and presentation of lectures, seminars and training sessions for QAD personnel may be delegated by the manager QAD."

Auditors determined that such delegation was done by letter dated August 16, 1982 (17.0-A1). However, QAP 2.10, Section 4.0, goes on to state "... the <u>training</u> of personnel is the responsibility of the QAD Supervisors. They are also responsible for maintaining the training program within the guidelines set-up by the Manager QAD and this QAP." C. TRAINING (Continued)

Section 5.1 of QAP 2.10 states, "The content of the initial training program for new members is developed by each QAD Supervisor. Each supervisor also revises the program periodically to reflect new policies and standards.

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Since the <u>organization</u> of training functions can be delegated, the letter of August 16, 1982, is within the purview of the procedures. However, by letter dated August 25, 1982 (QA821197), the recipient of the delegation passed this assignment on to a subordinate and <u>expanded</u> its scope. This action now gives the subordinate authority to determine ... "assignment will be to determine what training is needed and when it is needed." This second delegation goes beyond the first and invades the responsibilities of "each QAD Supervisor."

NR is issued to address this item.

DOCUMENTATION OF PROFICIENCY:

Niagara Mohawk Power Corporation in their Quality Assurance Procedures (QAP 2.10, paragraph 5.3) established the following: "A personnel file is maintained by the Manager QAD to document the progress of proficiency development of each member of the QAD staff. The file contains information on background experience, progress reports and evidence of base-level proficiencies in terms of successful performance on assigned Design & Construction Manual Section 2.6 states in part: "Personnel performing activities affecting quality are trained and indoctrinated to assure that suitable proficiency is achieved and maintained. They receive instruction sufficient to ensure that the particular activity which they perform in quality-related areas is carried out correctly. This policy applies to areas such as design; procurement; special processes; inspection; tests; measuring and test equipment; handling, storage and shipping; construction, operation and maintenance; auditing; and the review and retention of records.

"Within the Quality Assurance Department the Manager is responsible for assuring the proficiency is developed and maintained. Within the task-oriented organizations, their respective managements are responsible for the development and maintenance of personnel proficiency, under the guidance of the Quality Assurance Department.

"Both the Quality Assurance Department and other departments involved in the Program establish procedures which describe material and the method of presenting the training program subject matter at training sessions. Additionally, these procedures include schedules for conducting the training sessions and identification of those individuals required to participate by job description, title or group." C. TRAINING (Continued)

Auditors discovered that there was no documentation trail to the individual's pre-employment background and history. The hiring manager had made no contributions to this record. The supervisor made no contributions to this record that revealed background experience, training or experience associated to base-levels of competence. There was no matrix record in the personnel files which revealed base-levels of competence to current daily activity vs. recommendations of individual training required to bring that individual to a level of proficiency to perform in a nuclear environment.

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The files did not contain sufficient information, which if <u>duplicated and submitted to the Supervisor</u>, that would enable the Supervisor to make an accurate assessment of the individual in his annual evaluations for additional training per QAP 2.10, paragraph 4.

NR is issued to address this item.

Auditors reviewed personnel files maintained in the site QA office to determine compliance with QAP 2.6 and QAP 2.10.

Auditors reviewed five personnel records <u>at random</u> which revealed: One had a three-month review, as required, and two had a six-month review, as required. Three of the five samples had a one-year review included in their personnel file in lieu

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of the required three-month and six-month reports.

NR is issued to address this item.

PRESERVATION OF RECORDS:

Niagara Mohawk Power Corporation has some specific commitments to established A.N.S.I. Standards, specifically in the areas of record retention and storage...ANSI (N45.2.9) (<u>from contex</u>) "... records are to be maintained in a fire-proof safe or comparable fire-proof file. As an alternate, the records may be duplicated and filed in two separate facilities...etc."

Auditors discovered during the course of this audit that the training records:

- (a) Were not maintained in a fire-proof safe or file;
- (b) They were not duplicated and retained in two separate facilities.

NR is written to this item.

Auditors requested from site QA supervision specific files for training of site people. Auditors were informed that these files had been maintained at the site for all personnel until August 1982. At that time, a direction was received from the Syracuse QA office to discontinue maintenance of these files at the site QA office.

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This is addressed as NR

In the course of the audit, auditors were advised that duplicate records of training were maintained on a microfilm record at Nine Mile Point Nuclear Station Unit No. 1. (There was no evidence of any connection of a shared responsibility between the Supervisors of Nine mile Point Units No. 1 and No. 2.) This statement and explanation did not meet the requirements of QAP 2.10, paragraph 5.3 for Unit No. 2 specifically. A duplicate of the file was not available to the appropriate supervisor.

NR is written to this item.

Auditors discovered that personnel records could be accessed on the Unit No. 1 computer and microfilm rolls, after proper identification. The microfilm records could be scanned and printed. However, the printing was a wet process paper which soon faded and could not be used for any type of Auditors discovered that more than one microfilm record existed for each individual. It was not determined how many more than one microfilm record existed on each individual.

Auditors found training material in Syracuse QAD files that was not duplicated on the microfilm records at Nine Mile Point Unit No. 1.

Microfilm records revealed several dozen pages of superfluous class attendance sheets was maintained on each individual which did not serve any useful purpose toward achievement of a certification. In several cases the achievement of certification was not revealed in the microfilm record, i.e., on the Lead Auditors, there were no documentation records (Form 7.0-b) to prove compliance for certification. There was no training matrix in any of the microfilm records that the auditors reviewed.

NR is written to this item.

D. LEAD AUDITOR QUALIFICATIONS/CERTIFICATIONS:

Addressing items No. 1 and 2 of the Audit Plan, auditors reviewed the training records and qualifications of Lead Auditors at the site. It was noted that five people at the site had Lead Auditor Certification cards. Verification was made on each card.

While the ANSI Standards establish a minimum requirement for Lead Auditor status, the Niagara Mohawk Power Corporation Q.A. Procedures 18.01 established more specific requirements for certification and maintenance of proficiency and this audit addresses QAP 18.01 requirements. Paragraph 5.1.4 Audit Participation states, "A prospective Lead Auditor shall have participated in a minimum of five <u>nuclear</u> quality assurance program <u>audits</u> or <u>surveys</u> within a period of time not to exceed three years prior to the date of qualification, one audit of which has to be within the year prior to his qualification."

Auditors discovered that the time requirement in the conduct of audits had expired on two of the five site Lead Auditors. March 1980 and June 1981 were the last audit activities shown for two site Lead Auditors. Since they failed to maintain proficiency in accordance with paragraph 5.2.1 of QAP 18.01, "A Lead Auditor must participate in at least one nuclear audit within a period of two years or he will require requalification in accordance with the requirements of paragraph 5.2.2..." Which state, <u>Requalification</u>, "Any Lead Auditor who fails to participate in

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the program for a period of two years or more shall require requalification. Requalification shall include retraining in accordance with the requirements and re-examination and participation as an auditor in at least one quality assurance program <u>audit</u> or <u>survey</u>."

Auditors discovered in further investigation of Lead Auditors at the site that in addition to two of the five who did not maintain proficiency, the remaining Lead Auditors attained their qualifications based on <u>the conduct of surveillances</u>, not on audits or surveys as stipulated in Paragraphs 5.1.4 and 5.2.2. It was further revealed that one of the latter two performed as the Lead on the surveillance which he used as a qualification.

NR is written to this item.

Using the above criteria, auditors determined that none of the five Lead Auditors who claimed qualifications by virtue of having a signed card, were indeed qualified as Lead Auditors per the requirements of QAP 18.01.

NR is written to this item.

D. LEAD AUDITOR QUALIFICATIONS/CERTIFICATIONS: (Continued)

Auditors discovered, after additional investigation on audits, surveys and surveillances which were used as a basis for qualification, that one of the Lead Auditor's records indicated two surveys were conducted on September 9 and September 20, 1982 and Part VI (of the Qualification of Quality Assurance Program Audit Personnel Form) Certification for approval was signed and dated April 22, 1982 by the Manager-Quality Assurance.

NR is written to this item.

None of the five Lead Auditors had any Documentation Records (Form 7.0b) in their training records file to support the activity for which they were claiming sufficient qualification for certification.

NR is written to this item.

While the audit was in progress, auditors were made aware of a letter issued on January 23, 1984 (QA840107 - "D" - 17.0-T1) which revealed the names of thirty-eight (38) people who were listed in the records of the QAD as Lead Auditors. The five (above) site Lead Auditors appeared on this list. Therefore, auditors question the completeness of the files of any other Lead Auditors who appeared in this letter and in the QAD training records.

TRAINING - CERTIFICATION & DOCUMENTATION:

During the course of the audit, the auditors had an interview with the training coordinator (which was recorded on tape by the coordinator). A copy of the transcript was requested and subsequently made available to the audit team.

During the course of the interview with the training coordinator, auditors reviewed training records for the five site Q.A. personnel listed as "Lead Auditors". These filed contained evidence that material contained had been sent out for microfilm processing on a selected basis.

Auditors determined that the <u>selective</u> process is not conducted with the concurrence of the "appropriate site supervisor."

NR is written to address this subject.

Auditors further learned that the files were not consistent in maintaining accurate data on audits (logs) participated in by the personnel reviewed. The omission of some of those logs is addressed as NR _____. Some of the logs, in the files, had no evidence of being microfilmed.

E. PROCEDURES

Auditors reviewed the fully controlled copies of QA Procedures and Design & Construction manuals assigned to site QA personnel. The fully controlled copies of QA Procedures are assigned to four site personnel. Three were found to be current. The QAP Manual assigned to the Manager - QA Nuclear was found to be incomplete.

NR is issued to address this condition.

F. ORGANIZATION

The Preliminary Safety Analysis Report (PSAR), Appendix D-1.3 states: "NMPC has the ultimate responsibility for control of the QA program and implementation is accomplished through auditing. <u>Specific responsibilities for Ouality Control</u> <u>activities have been delegated</u> to S & W ... and to GE-NEBG ..." This <u>delegation of responsibility</u> is in violation of 10CFR50, Appendix B, Criteria 1, which states in part ... "The <u>applicant</u> <u>may delegate to others</u>, such as contractors, agents or consultants, <u>the work</u> of establishing and executing the quality assurance program, or any part thereof, <u>but shall retain</u> responsibility therefor."

NR is issued for delegation of such responsibility.

The authority of the Site QA Supervisor and his group is not

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delineated in OAP 1.01 10CFR50 Appendix B, Criteria I, states in part... "The authority and duties of persons and organizations performing activities affecting the safety related functions of structures, systems, and components shall be clearly established and delineated in writing."

The PSAR section on organization assigns responsibilities to the Site QA Supervisor - Nuclear Construction, but does not define his authority.

NR is issued against the inadequacy of QAP 1.01 to delineate the authority.

The Design and Construction Manual Rev. 3, Nov. 1981 -"Describes the Quality Assurance Program to be followed for the design, procurement, fabrication, installation, erection and testing (to commercial operation) of Niagara Mohawk Power Corporation's new Nuclear Fueled Electric-Generating Units." (D & CM) This manual is referenced in Section D.1.3 of the PSAR.

The organization charts contained in Appendix B-1, of the D & CM do not reflect the current organizational and project structures.

NR is issued to address this concern.

F. ORGANIZATION (Continued)

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The Quality Assurance Procedure - (QAP) 1.01, Rev. #2, dated: December 1978 does not reflect the current organization. This QAP is referenced in the D & CM, Appendix A-1 "Quality Assurance Procedural Matrix". Any of the positions described in QAP 1.01 Sections: 4.2, "Supervisor - Quality Assurance Group"; 4.3, "Group Leader - QA Projects"; 4.4, "Responsible QA Department Engineer"; and 4.5, "Quality Assurance Department Senior Site Representative" could apply to the current position of QA Supervisor - Nuclear Construction. This position exists without the benefits of documented instruction or procedures.

NR is issued to address this concern.

OPEN ITEMS AND FOLLOW-UP FROM PREVIOUS AUDITORS

The auditors reviewed the corrective action stated in NR #13 dated 4/22/83 for implementation. The response stated in part "The checklist is now being used for all SWEC FPR (Field Purchase Requisitions) reviews by NMPC Site QA". NR #13 indicated in part that "the responses have been verified and found to be satisfactory."

The auditors were not provided evidence that a checklist has been employed since 8/9/83.

NR for non-compliance to procedure 4.10.

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NR against Nuclear - QA Services for not verifying accepted corrective action.

PERSONNEL

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- * Present at Entrance Meeting
- Present at Exit Meeting

PERSONNEL

CONTACTED: (Continued)

On 2/3/84 the auditors conducted the formal exit critique at the site which included the audit team members, site supervision and site leads. From 2/2/84 through 2/4/84 the exit critique was repeated by the audit team members for the benefit of other concerned parties:

A) Designated personnel from Management Analysis Co. (MAC)

B) NMPC-Nuclear QA Management

C) Involved Syracuse QA Supervisory personnel

RESULTS: Nonconformances were initiated during this audit:

- A) Surveillance
- B) Nonconformance
- C) Training
- D) Lead Auditor Qualification
- E) Procedures
- F) Organization

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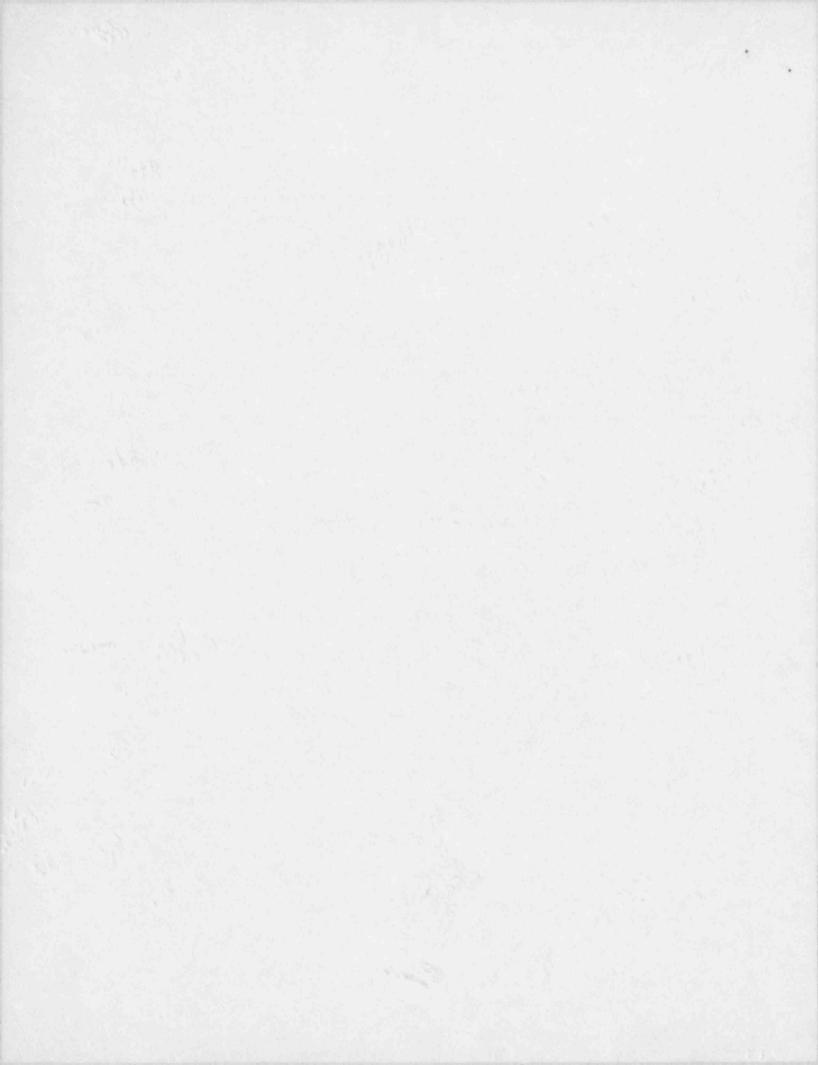
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minh white marking NONCONFORMANCE FACILITY: 1. --- 1. 1. Frank REPORT VIII -----DEPARTMENT GROUP TIQC-S, DQA. 0-00 DATE 1121. QA DEPARTMENT AUDIT NUMBER: ** INSPECTION REPORT NUMBER: SURVEILLANCE REPORT NUMBER: OTHER: ORGANIZATION: ··· · · · · · · · · · ADDRESS:_ RESPONSE REQUIRED BY: CITY:_ ATTENTION OF: Mr. C. Bockham DATE SUBJECT DIVIOLATION, DINADEQUACY, DOTHER:_ And the state of the REGARDING REGULATORY REOUIREMENT DISTANDARD . DNONCONFORMING ITEM PROGRAM - THE -----CODE MALFUNCTION DRAWING WORK PRACTICE SPECIFICATION OTHER. DESCRIPTION QAP 10.20 Section 5.4.2 states in par TRosur Il fo hald in an open status by the trang to the above at SR's 0135-83 083.0-83, 1907-83,0006-80,0419-81 int : the action was provided ACTION BY QA DEPARTMENT: ORIGINATOR REVIEWED BY .: 16 SIGNATURE SIGUTURE

NONCONFORMANCE FACILITY: REPORT IX DEPARTMENT GROUP DOA. MOC-S. 0-20 DATE QA DEPARTMENT AUDIT NUMBER:__ INSPECTION REPORT NUMBER:__ SURVEILLANCE REPORT NUMBER:_ OTHER: ORGANIZATION:__ ADDRESS:_ RESPONSE REQUIRED BY: CITY:__ ATTENTION OF: Mr. C. Beckham DAT SUBJECT DIOLATION, DINADEQUACY, DOTHER:___ REGARDING REGULATORY REQUIREMENT STANDARD NONCONFORMING ITEM D BROGRAM CODE MALFUNCTION PROCEDURE DRAWING SPECIFICATION OTHER_ DESCRIPTION: QAP10.20 Section 5.3 Stoles in part The sheet area to be covered in any single Surveillance to stall be as speific a necessary either It document sate factory or to fallow clear whenty 1 necepary They to ofore at SR'S 0010-83,0155-83, 1088-83,1103-83, and 115-83 clear when · documented. actor ACTION BY DA DEPARTMENT: ORIGINATOR REVIEWED BY .: ETA ROPALLY STATE SIGHATURE SIGUTURE

MONCONFORMANCE FACILITY: Nine Aile Point - Nucleare STATION 2 REPORT _ DEPARTMENT GROUP XQA. 'DQC-S. 0-20 DATE QA DEPARTMENT AUDIT NUMBER: . t . INSPECTION REPORT NUMBER: SURVEILLANCE REPORT NUMBER:_ OTHER: ORGANIZATION: NMPC - Nine M. Le PoinT - UNIT 2 QA ADDRESS:__ RESPONSE REQUIRED BY: ScribA . U.V. CITY: ATTENTION OF: Mr. C. Beckham DATE SUBJECT VIOLATION, DINADEQUACY, DOTHER:___ REGARDING REGULATORY REQUIREMENT STANDARD DNONCONFORMING ITEM PROGRAM CODE MALFUNCTION PROCEDURE DRAWING WORK PRACTICE SPECIFICATION OTHER_ DESCRIPTION: Q.A.P. 16:40 setting 5.4.1 appraisal of Reconnect - states input... all regence to et. R.'s shall within two weeks of receipt. Contrary to the above, the auditors could not ideal that in all saves the respond raised lee N. R. section of audit report 10.00.000 1.5.6. response not an noval ACTION BY OA DEPARTMENT: ORIGINATOR REVIEWED BY :: 3050 51 AST CHATURE ----SIGUATURE trops :

FACILITY: NONCONFORMANCE Nine Mile Point Unclean STATION #2 REPORT B DEPARTMENT GROUP DOA. DOC-S. 0-20 DATE QA DEPARTMENT AUDIT NUMBER: 4 101- B C.C.L. INSPECTION REPORT NUMBER: SURVEILLANCE REPORT NUMBER: OTHER: ORGANIZATION: NMPC-Nine Mile PoinT-UNT =2 QA ADDRESS:_ RESPONSE - REQUIRED BY: ScribA N.Y. CITY: ATTENTION OF: M.R. C. DATE SUBJECT X VIOLATION, D INADEQUACY, D OTHER:_ ant REGARDING See. 24 REGULATORY REQUIREMENT STANDARD NONCONFORMING ITEM PROGRAM ----CODE MALFUNCTION APROCEDURE THE DRAWING WORK PRACTICE SPECIFICATION OTHER_ DESCRIPTION OA P 1640 section 40 Responsibilities state part ... The reconsible Quality restment engineer, as assignt is is responsible to hear I ned to the state apen 1 Contrary to the above the site GA group does I follow up site generale AP 16.40 xet in 4.0 decont on the ACTION BY DA DEPARTMENT: -g-sans. ORIGINATOR REVIEWED BY .: Saturda to me SIGNATURE ----SIGUTURE

NONCONFORMANCE FACILITY: Nine Mile PomT - Nucleur STATION = - Q REPORT C DEPARTMENT GROUP X QA. DOC-S. 0-20 CATE 12.11.1 1.1 QA DEPARTMENT AUDIT NUMBER: INSPECTION REPORT NUMBER: SURVEILLANCE REPORT NUMBER: OTHER: ORGANIZATION: NMIC-Nie Mile POINT- UNIT 12 QA ADDRESS:_ RESPONSE REQUIRED BY: Seriox N.V. CITY: ATTENTION OF: MR. C. Beckh DATE SUBJECT VIOLATION, DINADEQUACY, DOTHER:__ REGARDING REGULATORY REQUIREMENT **STANDARD** DNONCONFORMING ITEM PROGRAM CODE DRAWING A Sta 1. 10 10 MALFUNCTION PROCEDURE 1 - 9.25 WORK PRACTICE SPECIFICATION OTHER_ DESCRIPTION: OAP. 16:40 - lection 5.1 states in part an acceptable regionce to a NR has been rece completion ucroid It be accomplia Intrain to the above, auditare noted that intable responses were received wein was not always accomplished . Lee to auditrepoil ------ACTION BY OA DEPARTMENT: N.K # 0034 ORIGINATOR REVIEWED BY .: ANT ist. · · · · SI MATURE . . SIGUATURE - WARMAN

NONCONFORMANCE FACILITY: Nive Mile CoinT-Nucleare STATion - 2 2 REPORT DEPARTMENT GROUP ⊠ QA, 1 QC-S, □ QC-0. DATE QA DEPARTMENT AUDIT NUMBER: INSPECTION REPORT NUMBER:-SURVEILLANCE REPORT NUMBER: OTHER: ORGANIZATION: NMPC - Nie Mile Point UNIT 2- QA ADDRESS: RESPONSE REQUIRED BY: Scatta N.Y. CITY: Beckham ATTENTION OF: MR.C. DATE SUBJECT EVICLATION, DINADEQUACY, DOTHER:___ - -Same and a second REGARDING REGULATORY REQUIREMENT STANDARD NONCONFORMING ITEM PROGRAM CODE MALFUNCTION WORK PRACTICE PROCEDURE DRAWING SPECIFICATION OTHER. DESCRIPTION:= GAP. Theyo Lection 5.3 states in part. Tube Nonconformence Report Log shall be updated to included new was's within five wor the issuance of the Noncon Contrary to the above, the auditors as the site log had not been undates October 1983. although the bound during the audit, It still requires a instition to be up to date. \mathbf{k}_{i}^{2} ACTION BY DA DEPARTMENT: ORIGINATOR REVIEWED BY .: SI DUATURE . SIGUATURE 10014

NONCONFORMANCE FACILITY: REPORT DEPARTMENT GROUP XOA. TOC-S. 0-00 DATE OA DEPARTMENT AUDIT NUMBER: ____ INSPECTION REPORT NUMBER: SURVEILLANCE REPORT NUMBER:__ OTHER: ORGANIZATION:_ ADDRESS :__ RESPONSE REQUIRED BY: CITY: ____ ATTENTION OF: MA. C. Bockham DATE SUBJECT X VIOLATION, D INADEQUACY, D OTHER:__ REGARDING REGULATORY REQUIREMENT STANDARD NONCONFORMING ITEM PROGRAM CODE MALFUNCTION PROCEDURE WORK PRACTICE DRAWING SPECIFICATION OTHER_ DESCRIPTION: Quality assurance procedure 2:10 sections 4.0 states I is the reason O. They are als the training pr this the 1 un la QAR Contrary to the above, a letter dated 8/25/82 (QA821A) This assignment on to a suborde its scape! Thisaction now gives the elian determine and what train when it is needed, ACTION BY OA DEPARTMENT: NE FO040 ORIGINATOR REVIEWED BY .: - SAMAR SANCE Harrs intoppe -WHAT WAT URE ... SIGUATURE

NONCONFORMANCE FACILITY: REPORT A DEPARTMENT GROUP QA. OC-S. 0-20 DATE QA DEPARTMENT AUDIT NUMBER:___ INSPECTION REPORT NUMBER: SURVEILLANCE REPORT NUMBER:_ OTHER: _ ORGANIZATION:__ ADDRESS :__ RESPONSE REQUIRED BY: CITY: ATTENTION OF: MR. C. Beckham DATE SUBJECT X VIOLATION, I INADEQUACY, OTHER:___ REGARDING REGULATORY REQUIREMENT STANDARD NONCONFORMING ITEM PROGRAM CODE MALFUNCTION PROCEDURE DRAWING WORK PRACTICE SPECIFICATION OTHER. DESCRIPTION: Quality annance Descedure 2.10 jection 5.3 states " a personnel file is maintain inal Ing the the progre Manager &AD to Lower development of each member of the Gai file contains false onblack suficie progress reports and evidence of trace Un teine of successful renformange on assigned glielk. Contrary to the above, a copy of This file is not by the site & A sugert retained DIN list in the to the it present way to it but at the att it 5.3 ACTION BY OA DEPARTMENT: The plan unel file is sin to it bey the room. These are 2 liquest liles -one a place I de and and a These file and hard ple den O fel in rise / Training file -1. 2.10 sectari 5.5 - 200 - 1 1 100 ORIGINATOR REVIEWED BY .: 1 12 ARIS STOLLTURE -SIGUATURE

NONCONFORMANCE FACILITY: REPORT G DEPARTMENT GROUP a linear QA. VOQC-S. 0-20 DATE OA DEPARTMENT AUDIT NUMBER: ____ INSPECTION REPORT NUMBER: SURVEILLANCE REPORT NUMBER:_ OTHER: _ ORGANIZATION: ADDRESS : _ RESPONSE REQUIRED BY: CITY: ____ ATTENTION OF: MR. C. Beckham DATE SUBJECT VIOLATION, DINADEQUACY, DOTHER:___ REGARDING REGULATORY REQUIREMENT STANDARD NONCONFORMING ITEM PROGRAM CODE MALFUNCTION PROCEDURE DRAWING WORK PRACTICE SPECIFICATION OTHER. DESCRIPTION: Quality assurance Procedure 2.10 states in " Within cit months afreach new Department Cail ... , the appropriate QAL The BAD member's raini a least two reports to the ila Junen The first report, after approximate Moneger Q forent. sla thee months Manager QAD of the succes 2) the renord inte new mentber's. Buglity assu P.L. Qal ad of any areas in which the mas rientations training inther the above, the auditare your und recorde at random and Lound: One Had atthe nonth review as required. Two had a sing month review as requ Free of the five sampled had a one year review included in Keir. lien of the required these asid worth reports ACTION BY QA DEPARTMENT: new hun not sin arring to a 1 4 monthe reart Inde, NR # 0037 ORIGINATOR REVIEWED BY : and to the -----J ... SIGUTURE AND ... -1249482549 - 14-1 6.2.3

NONCONFORMANCE FACILITY: REPORT H DEPARTMENT GROUP DQA. DOC-S. 0-20 DATE QA DEPARTMENT AUDIT NUMBER: INSPECTION REPORT NUMBER: SURVEILLANCE REPORT NUMBER: OTHER: ORGANIZATION: ____ ADDRESS :__ RESPONSE REQUIRED BY: CITY : Mr. C. Beckham ATTENTION OF: DATE SUBJECT VIOLATION, DINADEQUACY, DOTHER: ____ REGARDING REGULATORY REQUIREMENT STANDARD NONCONFORMING ITEM PROGRAM CODE MALFUNCTION PROCEDURE WORK PRACTICE DRAWING SPECIFICATION O OTHER_ DESCRIPTION: ANSI-N, 45, 2.9-1974 Section 5.6 states in pard. emanent and temporary recard storage facilities shall be no constructed or la too to protent contente de ibledestintin y causes such as fire, floo and an deterioration & A ofectione valiation ma com lemperature and hundred and otto retis factory establishin torage ficility is m a recon de sticate records store ina advante/re the above the auditor from onliging to trai Is that were not maintained it a fire-roof Selinet D Luplice Saute Laculilie Lat Loo - not a segurat for Gur. c.l ACTION BY QA DEPARTMENT: ORIGINATOR REVIEWED BY : Stand Barris 10 2.740 ST WATURE MA SIGUTURE INW 800 total A.

NONCONFORMANCE FACILITY: REPORT I DEPARTMENT GROUP A LCOUR OA. VOC-S. 0-00 DATE QA DEPARTMENT AUDIT NUMBER:_ INSPECTION REPORT NUMBER:_ SURVEILLANCE REPORT NUMBER: OTHER: _ ORGANIZATION:_ ADDRESS:_ RESPONSE REQUIRED BY: CITY: ____ MA.C. Beckh+m ATTENTION OF: ___ DATE SUBJECT VIOLATION, DINADEQUACY, DOTHER:___ REGARDING REGULATORY REQUIREMENT STANDARD NONCONFORMING ITEM PROGRAM CODE MALFUNCTION PROCEDURE DRAWING WORK PRACTICE SPECIFICATION OTHER_ DESCRIPTION: Quality and Procedure 2.10 section 4.0 states theressonililit ng free Bit They are also responsible to E BAD under . the quelet the licing nogra andth en a The sel up l Contrary to the above, anditors were informed that maintenance litining files at the site was discont efin lug 982 nº C - hat a mai fordering ACTION BY OA DEPARTMENT: ORIGINATOR . REVIEWED BY .: Sa HACKING LA 1-14-ME ... 1.50 FILLING ST GUATURE MANAGE +++ HANSI GUTURE Carls Sec. 1. AN YEARLING

NONCONFORMANCE | FACILITY: REPORT K DEPARTMENT GROUP QA. VOQC-S, 0-20 DATE QA DEPARTMENT AUDIT NUMBER: ___ INSPECTION REPORT NUMBER: SURVEILLANCE REPORT NUMBER:_ OTHER: ORGANIZATION:___ ADDRESS : ___ RESPONSE REQUIRED BY: CITY: ____ ATTENTION OF: Ma. C. Beckham DATE SUBJECT A VIOLATION, D INADEQUACY, D OTHER:_ REGARDING REGULATORY REDUIREMENT STANDARD NONCONFORMING ITEM PROGRAM CODE MALFUNCTION PROCEDURE DRAWING WORK PRACTICE SPECIFICATION OTHER. DESCRIPTION: Quality assurance Procedure 2.10 section 5.3 states in "I a capy of the above file (reconnel file as Dato ... (in restant 5/3) is transmitted Afice at theme Mile Point so that a duplicate in desilable. Maintenance of the files at this this for nervisor. lity of the appropri te su is the reiform Contrary to the above, The auditors noted that no duplicate with the appropriate the While intained file it no hind. Unit servison. 2 su time ducher as " - 110 a for her ACTION BY OA DEPARTMENT: ORIGINATOR REVIEWED BY .: an have been a " stille Ballio, er. and the other states and the state of the state of the ST GHATURE -MANSIGUATURE . the internet of the sector OFFOOND CON

NONCONFORMANCE FACILITY: REPORT ____ DEPARTMENT GROUP QA. DQC-S. 0-20 DATE QA DEPARTMENT AUDIT NUMBER: INSPECTION REPORT NUMBER:__ SURVEILLANCE REPORT NUMBER: OTHER: ORGANIZATION:_ ADDRESS:__ RESPONSE REQUIRED BY: CITY: ATTENTION OF: MR. C. Beckham DATE SUBJECT & VIOLATION, D INADEQUACY, D OTHER:____ REGARDING REGULATORY REQUIREMENT STANDARD NONCONFORMING ITEM PROGRAM CODE MALFUNCTION PROCEDURE DRAWING SPECIFICATION OTHER_ DESCRIPTION: Quality assurance Procedure 18,01 rection 5.1 states " Information which documents this profis mensionate with the scope, of lecity or any reduced by the The actu Thes information mapriate BA Department Susention, ~ umperson; the a alification of Lead and the 0 " data sheed (attachment 7.0-6) Contraryto The above, there wear no forms 7.0-b in the syracu QA Delles or on murfilm for the selected Lead auditors at NMP-2. ACTION BY OA DEPARTMENT: ORIGINATOR REVIEWED BY .: Startes. -SI CHATURE - SIGUATURE

NONCONFORMANCE FACILITY: REPORT _____M DEPARTMENT GROUP OA. DOC-S. 0-20 DATE QA DEPARTMENT AUDIT NUMBER:__ INSPECTION REPORT NUMBER: SURVEILLANCE REPORT NUMBER:_ OTHER: _ ORGANIZATION:___ ADDRESS:_ RESPONSE REQUIRED BY: CITY: ____ ATTENTION OF: Mr. C. Beckle DATE SUBJECT VIOLATION, DINADEQUACY, DOTHER:__ REGARDING REGULATORY REQUIREMENT STANDARD NONCONFORMING ITEM PROGRAM WORK PRACTICE CODE PROCEDURE DRAWING SPECIFICATION OTHER_ DESCRIPTION: Quelity armance Procedure 18.01 section 5.1.4 states 2000 ... "The suspective Lead anditor shall have participated five nuclear quality trang to the above, the auditors discovered That Thee of the Lead auditors at the site, attained or surveys. ACTION BY DA DEPARTMENT : ORIGINATOR REVIEWED BY .: Same Mr. St. St. W. 362.0 STONATURE . Loss what any our SIGUTURE +-- milen ...

NONCONFORMANCE FACILITY: REPORT DEPARTMENT GROUP QA. VOQC-S. 0-00 DATE QA DEPARTMENT AUDIT NUMBER:_ INSPECTION REPORT NUMBER: SURVEILLANCE REPORT NUMBER:_ OTHER: ORGANIZATION: __ ADDRESS:_ RESPONSE REQUIRED BY: CITY: ATTENTION OF: MR. C. Beckham DATE SUBJECT VIOLATION, D INADEQUACY, D OTHER:_ REGARDING DREGULATORY REQUIREMENT STANDARD NONCONFORMING ITEM PROGRAM CODE MALFUNCTION PROCEDURE DRAWING WORK PRACTICE SPECIFICATION OTHER. DESCRIPTION: tity Burnere (tareling 1801 section 5. 1.4 states Ito shall have. The mospective. Londson articipated - andita for thee years mi the date , one andit blukich has tobe within The quali year which to his qualife the anditare noted that one of Contrary to the should le indicated two surveys the Legit tow reco Conducted on 9/gard 9/20, 198 2. Bitts of the D of Quality assurance Riogram andit Ressonmed my reflecte Latel april 22, fication for approx was signed an 19821 le - Quality assurance by the Manad ACTION BY DA DEPARTMENT : NK 0036 ORIGINATOR REVIEWED BY :: · Balled Berth 2. Mante 1. 619.70 3.100 ALL TYPE LA MARKETS T GALTURE SI GUATURE MANY

NONCONFORMANCE FACILITY: REPORT DEPARTMENT GROUP JQA, DQC-S, 0-20 DATE QA DEPARTMENT AUDIT NUMBER: ___ INSPECTION REPORT NUMBER: SURVEILLANCE REPORT NUMBER: OTHER: ORGANIZATION:__ ADDRESS : ___ RESPONSE REQUIRED BY: CITY : ___ ATTENTION OF: MR. C. Beckham DATE SUBJECT VIOLATION, DINADEQUACY, DOTHER: __ REGARDING REGULATORY REQUIREMENT STANDARD NONCONFORMING ITEM PROGRAM ··· CODE 1. 1. 1 MALFUNCTION PROCEDURE DRAWING WORK PRACTICE SPECIFICATION OTHER. DESCRIPTION: Quility assurance Procedure 2.10 section 5.3 states in Carl ... training a reiso file -... Containe recorded stall in init Sarticipation by the QAE flerce a certification of tra proficience a developed. " El conjugal the above fi To the QAD office at No While Point Eduplicate in available. Inliary to the above, the auditors note Dinsome instances, only selected training records, as determined ly " tyranice QAD Training, are being sent to me 7 participation mile file. (e.g. andib logs, tite linand te sont mainterment proxides me Per . ACTION BY OA DEPARTMENT: Remaind training siles are and higherth and ina to. 1 at The at plant and by the in Mannie Car Land 510 NR witters problemed in section D. as the sal record not druphented. ORIGINATOR REVIEWED BY: and all a set a S 186 1. 4 CANAS T GHATURE " ----SIGUATURE - PRODUCT and a subscript of

NONCONFORMANCE FACILITY: REPORT ____ DEPARTMENT GROUP DQA. TOC-S. 0-00 DATE QA DEPARTMENT AUDIT NUMBER:__ INSPECTION REPORT NUMBER: SURVEILLANCE REPORT NUMBER:_ OTHER: _ ORGANIZATION:_ ADDRESS :__ RESPONSE REQUIRED BY: CITY: ____ PALMER MR. F ATTENTION OF:__ DATE SUBJECT VIOLATION, DINADEQUACY, DOTHER:__ REGARDING DREGULATORY REQUIREMENT STANDARD NONCONFORMING ITEM PROGRAM MALFUNCTION CODE -PROCEDURE DRAWING SPECIFICATION OTHER. DESCRIPTION: Quality assurance Procedure to 10 section 5.4 states inpart letter (attachment 7.0-c) is used to acover issue to the recipient. The letter converte full dicating that the lister recipie ge Hotices and insuted into the Chat 's and lon. inder entitled, Quel Commence that fully ations to the above, The auditors noted ce Procedures, binder copy = 8 - (Duelity assures rel incom ACTION BY OA DEPARTMENT: 48 ·1K # 0039 ORIGINATOR REVIEWED BY: A STRACT STRACT 1. 9 WAR Chiller . 1.200 SARA A STOLATURE I ALAUMAN SIGUTURE -

NONCONFORMANCE FACILITY: REPORT Q DEPARTMENT GROUP DOA. DOC-S. 0-20 DATE QA DEPARTMENT AUDIT NUMBER: INSPECTION REPORT NUMBER:_ SURVEILLANCE REPORT NUMBER:_ OTHER: ORGANIZATION: ____ ADDRESS :___ RESPONSE REQUIRED BY: CITY : ____ Mr. C. Beckham ATTENTION OF:___ DATE SUBJECT VIOLATION, DINADEQUACY, DOTHER:__ REGARDING REGULATORY REQUIREMENT STANDARD DNONCONFORMING ITEM PROGRAM CODE DRAWING MALFUNCTION PROCEDURE WORK PRACTICE SPECIFICATION OTHER. DESCRIPTION: 10 CFR 50, appendig B, - Cuteria I, states in pail The work of The saplicant may delegate to others ... marce Sogre accenting the Quality as ertop to thereof, but Va hall retain reys lity therefore." or any Contrary to the above, The Prelis Selet lines la ana 3 itates: the (ISAR The L Do 1 au Nelester to S In Welter Electric -NER VCIP ACTION BY QA DEPARTMENT : ORIGINATOR REVIEWED BY .: and the first setting of 1 Station 1240 2421 100 POWARA STONATURE SI GUATURE A BALLAND PLAN

NONCONFORMANCE FACILITY: REPORT K DEPARTMENT GROUP QA. QC-S. 0-20 DATE QA DEPARTMENT AUDIT NUMBER: ____ INSPECTION REPORT NUMBER:_ SURVEILLANCE REPORT NUMBER:___ OTHER: ORGANIZATION:__ ADDRESS:_ RESPONSE REQUIRED BY: CITY: Mr. C. Beckham ATTENTION OF: DATE SUBJECT VIOLATION, SINADEQUACY, OTHER:___ REGARDING REGULATORY REQUIREMENT STANDARD NONCONFORMING ITEM PROGRAM CODE MALFUNCTION PROCEDURE DRAWING WORK PRACTICE SPECIFICATION OTHER. DESCRIPTION: 10 CFR 50 aryundige B. Cuteria 1, states in pail ... "The authority and buttle of reces authority and buttere of recome and arganization a restar systems, and someronenter shall be clearly establis and delinested kouling Contrary to the above, Quality assurance Procedure 1.0) lection 4-6 does not delineate the authority of the MMP-2 lite Quality assurance Supervisor & Miclear Constructions and Kits group. ACTION BY QA DEPARTMENT: ORIGINATOR REVIEWED BY: ~ STONATURE #12 SI GUATURE Prote RSF#SIDF 12 A. W. MAN THAN 100

interments - something reparations NONCONFORMANCE FACILITY: REPORT Land a DEPARTMENT GROUP DQA. DOC-S. 0-20 DATE QA DEPARTMENT AUDIT NUMBER: ____ INSPECTION REPORT NUMBER:_ SURVEILLANCE REPORT NUMBER:___ OTHER: ORGANIZATION:_ ADDRESS:__ RESPONSE REQUIRED BY: CITY: ATTENTION OF: MR. C. Backham CAT SUBJECT UVIOLATION, B INADEQUACY, OTHER:_ REGARDING REGULATORY REQUIREMENT STANDARD NONCONFORMING ITEM PROGRAM D+CM. CODE MALFUNCTION PROCEDURE DRAWING SPECIFICATION OTHER. DESCRIPTION: The Design and Constructions Manual (D. C.M.) referes DITLe P. un hafety analysis Re agaen in E. Miegar the QA manua Carrot 90 all harts in appendix B-1 of the Dreflect the subent siganish D-CM Lol structures and noged ACTION BY QA DEPARTMENT: ORIGINATOR REVIEWED BY: SIGNATURE SIGNATURE 小花田田心--RESPOND ON REVERSE SIDE 小市 大川市 大下下 大山市 (市内

non - young noover the republication NONCONFORMANCE FACILITY: REPORT DEPARTMENT GROUP □0C-S. DQA. 0-20 DATE OA DEPARTMENT AUDIT NUMBER:_ INSPECTION REPORT NUMBER:_ SURVEILLANCE REPORT NUMBER:__ OTHER: ORGANIZATION:_ ADDRESS:_ RESPONSE REQUIRED BY: CITY: ATTENTION OF: MR. C. Beckham DATE SUBJECT VIOLATION, SINADEQUACY, OTHER:_ REGARDING REGULATORY REQUIREMENT STANDARD NONCONFORMING ITEM PROGRAM CODE MALFUNCTION PROCEDURE DRAWING WORK PRACTICE SPECIFICATION OTHER DESCRIPTION: 10 CFR 50, appendix B, Cuteria I, states in pard ... activities affecting quality shall be prescribed by docume of a type varp procedures, advaninge instructional. to the pircumstances and shall be ade accordance with these instructions, procedures, drawings ... Contrary to The above . GAP. 1.01 (Rev. = Dated 12/18) lection 4. 2 4.3, 4.4, and 4.5 refer to paintions within the Quality aggurance Department which no longer exist and cause a break down in the organization structure which has been defined in this pleade Rigemente interice - lat. teris. ACTION BY OA DEPARTMENT: por dejembren & fronte a respensabilities. NR 0038 ORIGINATOR **REVIEWED BY:** STONATURE STARS INA SIGUATURE RESPOND ON REVERSESSIDE ALT TO COM

when - young hostiance repariment NONCONFORMANCE FACILITY: REPORT RIDEO/ DEPARTMENT GROUP DOA. DQC-S. 0-20 DATE QA DEPARTMENT AUDIT NUMBER: _____ INSPECTION REPORT NUMBER:____ SURVEILLANCE REPORT NUMBER:_____ OTHER: ORGANIZATION:___ ADDRESS:___ RESPONSE REQUIRED BY: CITY: ATTENTION OF: Mr. C. Reckha DAT SUBJECT VIOLATION, D INADEQUACY, D OTHER: ____ REGARDING REGULATORY REQUIREMENT STANDARD NONCONFORMING ITEM PROGRAM CODE MALFUNCTION PROCEDURE DRAWING SPECIFICATION OTHER. DESCRIPTION: Quality assurance Grocedure 4.10 requires that checklists be used to document - Quality premance. Department reviews of muchace regularitions. This violation was reviously addressed in QA nee Report No. 13. andit "3 Non Com Response indicated that corrective action was to commence on or near 8/9/83. Contrary to the above the auditors were not novigled wideace that a checklist has been played since 8/9/83. ACTION BY QA DEPARTMENT: UR \$0041 ORIGINATOR REVIEWED BY .: SI GUATURE -RESPOND ON REVERSESIDE

are more come contraction - there we are actively we are a structure of NONCONFORMANCE FACILITY: REPORT DEPARTMENT GROUP DQA. DOC-S. 0-20 DATE QA DEPARTMENT AUDIT NUMBER: INSPECTION REPORT NUMBER:_ SURVEILLANCE REPORT NUMBER:_____ OTHER: ORGANIZATION: _ ADDRESS:___ **RESPONSE REQUIRED BY:** CITY: ____ ATTENTION OF: M. D. PALMER DATE SUBJECT VIOLATION, D INADEQUACY, D OTHER: ____ REGARDING REGULATORY REQUIREMENT STANDARD NONCONFORMING ITEM PROGRAM CODE MALFUNCTION PROCEDURE DRAWING WORK PRACTICE SPECIFICATION OTHER. DESCRIPTION: Quality assumance Procedure 16, 40 section 5. 1 states import --- "Once an acceptable response to a NR that been received -- verification of successful constation of any required actions must be accomplia forance Seport #13 of Quality assurance andit Noncom #3 indicated that corrective action was verified. Contrary to the above, the auditors found that the Wink 2 site Qd group did not employ the use of a checklist for field sucharehere since 8/A/83 as sonfinded they site supervit and section leads. ACTION BY OA DEPARTMENT: a parts NRAIS in midit #3 nie in this a lit ORIGINATOR REVIEWED BY .: - SIGNATURE SIGUTURE RESPOND ON REVERSENSIDE

COPY OF DRAFT AND FINAL AUDIT 4 REPORTS

REVIEWED BY W. BATEMAN

(NOTE - REVIEW COMMENTS DOCUMENTED ON AUDIT REPORTS)

NIAGARA MOHAWK POWER CORPORATION

1 .

REPORT OF QUALITY ASSURANCE

AUDIT NO. 4

STATION:	Nine Mile Point Unit No. 2
ORGANIZATION:	Niagara Mohawk Power Corporation Quality Assurance Group
LOCATION:	Scriba, New York
DATES:	January 24 - February 3, 1984
AUDITORS:	A. Laratta (Lead) J. Ryan L. O'Connor R. Norman
FUNCTIONS AUDITED:	Nonconformance report system, surveillance program, lead auditor certification process, employee training program, organizational description and the document control system.
PURPOSE :	The purpose of the audit was to review the implementation of the nonconformance system and surveillance program, the documentation of the employee training program and the lead auditor certification program, the definition of the organization and the document control system.
SCOPE:	The audit was limited to a review of selected nonconformance and surveillance reports and logs, the accuracy and maintenance of some lead auditor certifications, the handling of selected employee training and the maintenance of some training records, the definition of organizational responsibilities and the control of selected procedures.
EVALUATION:	There was a total of eight findings identified and they are shown on nonconformance report sheets in this report. It is considered the program is adequate but that improvements in the implementation of the program need to be made in the areas identified.
OBSERVATION: Not timely C.A., Indequate verif. of C.A., and failure for UKE a resp. QA exact to follow; d	A. Nonconformance Report System All Nonconformance Reports (NR's) and the NR log were reviewed for accuracy and completeness. Some NR files had been misplaced, some NR's were closed before the corrective action was verified, some responses on NR's were not reviewed, there were some discrepancies between the information on some NR's and the information in the site log for those NR's and the site NR log was not being maintained up-to-date. These deficiencies are identified in NR #0034. States NR's NR's.
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B. Surveillance Program

The Surveillance Report (SR) is the main tool that the Quality Assurance group uses to accomplish resolution to problems identified during surveillances. Many SR's that had been written in 1982 and 1983 were reviewed. Some ver castent simolegicsurveillance reports had not been clearly stated, properly I wat tracked and timely was no schedule to define the type and frequency of Signed, nor appropriately reviewed and closed out. There surveillances to be conducted. There were some differences between the information contained on the surveillance reports and that recorded in the log book. These deficiences are identified in NR #0035.

C. Lead Auditor Certification Process

The training qualifications and certification records of five site lead auditors were reviewed. Two of the five None " None " lead auditors had not maintained qualifications but were carried on the list of qualified lead auditors. Further, four of the five lead auditors had been certified based upon their participation in surveillances, not audits. There were no records in their training files to document the lead auditor training they had received. These individuals' four of the lead auditor training they had received. These individuals' the lead auditor training they had received. These individuals' the lead auditor training they had received. These individuals' the prove the lead auditor training they had received. These individuals' the prove the lead auditor training they had received. These individuals' the prove training Program

The training files of five employees were reviewed. There was one record identified that had not been duplicated as required. Action was initiated to duplicate this record and no NR was initiated. It was identified however, through interviews that the three and six months progress

 It and child if ashre to have not always been prepared. This deficiency is identified on NR #0037.
 It is interesting the state of the organizational Description into organizational Description. The organizational charts and responsibility/authority descriptions were reviewed and compared to the existing organization. Several differences were identified between the current organization. The charts and descriptions for this organization. The charts and descriptions that no longer exist or did not define the existing job function. These deficiencies are identified on NR #0000. organization. Several differences were identified between

The fully controlled copies of some Q.A. procedures assigned to four different individuals were reviewed. During this review, one manual was found where revised procedures dating back several months had not been placed in the manual. This deficiency is identified in NR #0039. Additionally, it was identified that letters have been used in some instances to direct and document quality-related activities, bypassing the procedures. This deficiency is identified in NR #0040.

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REGARDING PREVIOUS AUDITS: The corrective action to resolve Nonconformance Report #13, identified in audit #3 was reviewed during this audit. It was found that the checklists were not being used to review procurement documents as required by QAP 4.10. Further, the nonconformance had been closed out by the Quality Assurance Department without verifying the implementation of the corrective action. This deficiency is identified in NR #0041.

The entrance meeting was held at the site on January 24, 1984, and the exit meeting was held at the site on February 3, 1984. The following list identifies those present at the entrance and exit and those contacted during the audit:

PERSONNEL CONTACTED: -*J.L. Dillon -*J.Swenszkowski *D.G. Lundeen -*F.J. Osypiewski - M.A. Balduzzi - J.G. Rocker - E.H. Epperson - L.G. Fenton - J.C. Shepherd J.A. Mitchell J.J. Janas L. Cole C. Beckham D. Morrison G.J. Doyle A.P. Kordalewski R.O. Norrix D.P. Dise D.R. Palmer L. Brown J.E. Scoates E. Manning J. Sovie

* Present at entrance meeting - Present at exit meeting

Audit Report Prepared By: Wealey B. Williams Date: 3/13/84 Audit Report Reviewed By: Wealey B. Williams Date: 3/13/84

Original Draft

NIAGARA MOHAWK POWER CORPORATION (NMPC)

REPORT OF QUALITY ASSURANCE AUDIT NO. 4

STATION:

Nine Mile Point Unit 2 (NMP-2)

ORGANIZATION: NMPC Quality Assurance Group (QAG) at Nine Mile Point -Unit #2

LOCATION:

Scriba, New York

DATES:

January 24-27, January 31 - February 3, 1984

AUDITORS:

A. Laratta (lead)

J. Ryan

L. O'Connor

R. Norman

FUNCTIONS

AUDITED:

Quality Assurance Group - NMP-2 Activities, Training for Site OAG, follow-up from previous audits, and organizational structure for site QAG.

PHRPOSE:

The purpose of this audit was to determine compliance to the required documents listed in the scope below.

SCOPE: Bases of the Audit: Appendix B 10CFR50, Preliminary Safety Analysis Report (PSAR) Unit #2, NMPC Quality Assurance Manual for Nuclear Reactors and Associated Electric Generating Facilities Design and Construction Phase - Rev. 3, Quality Assurance Procedures (NMPC), ANSI Standards, Open Items from previous Audits, and other applicable procedures and instructions.

INTRODUCTION: The Preliminary Safety Analysis Report (PSAR) states in Appendix D at D.1.3 under Program Control and Implementation, "The NMPC QA Manual - Design and Construction Phase describes the NMPC controlling policies and procedures." The NMPC Manual - Design and construction Phase (D & CM) states in Section 1 at 1.3 under Program Responsibility:

> "Total responsibility for the Quality Assurance Program is retained by Niagara Mohawk. The Quality Assurance Department is responsible to a Senior Vice President for administration of the Quality Assurance Program. This includes overall control through audit or surveillance, review and/or approval for Quality Assurance compliance of the engineering, design, fabrication, construction and test of the facility or modification thereto."

INTRODUCTION: (Continued)

In Appendix Al of the D & CM, a matrix is shown which invokes at Section 10.3 of the D & CM a reference to Quality Assurance Procedures (QAP) Section 10.20. At QAP 10.20 a procedure is defined for conduct of site surveillance.

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By letter dated August 20, 1981, from the responsible engineer at NMP2 site (file code 3N2.2-M58.18) to 'distribution" an instruction was written which "provided as an aid in reporting surveillance activities." This instruction references OAP Section 10.20.

- EVALUATION: A. SURVEILLANCES The NMP2 site QA group was found by Auditors to be inconsistent in its approach to compliance to Section 10.20 of the QAP. Varied noncompliances were identified and are listed in the Observation Section of this report. A review of all 1982 and 1983 Surveillance Reports should be conducted for compliance to QAP 10.20 as well as verification of proper corrective action.
 - B. <u>NONCONFORMANCE REPORTS (N.R.)</u> Auditors found evidence that the site nonconformance program is in many instances deficient in complying with requirements delineated in QAP 16.40. A review of all site generated NR's should be conducted to ensure follow-up and resolution.

- C. <u>IRAINING</u> Evidence was not provided to the Auditors to corroborate training of site personnel for conduct of Surveillance Activities and Nonconformance Procedure (QAP 10.20, QAP 16.40 and instruction cited above, i.e., letter 3N2.2-M58.18 8/20/81).
- D. <u>LEAD AUDITOR QUALIFICATIONS</u> Aud tors identified five site personnel possessing Lead Auditor Certifications.

Investigation revealed that original qualifications and maintenance of proficiency were not totally in compliance to QAP 18.01 at paragraphs 5.1 and 5.2 respectively. Audits conducted by the five personnel should be reviewed to determine compliance to QAP 18.10.

- E. <u>PROCEDURES</u> Fully controlled copies of Quality Assurance Procedures maintained at the site were generally in compliance. Only one (1) set was found to be in need of updating.
- F. <u>ORGANIZATION</u> Responsibility is erroneously assigned to contractors in the PSAR. The authority and duties of the NMPC Site QA Group is not defined, the D & CM organization and project descriptions are not current and the QAP 1.01 designations of duties and authorities are also not current.

RECOMMENDATION:

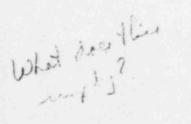
Based upon the above evaluations and the findings identified in this report, the auditors recommend a review of the Site Surveillance Program, the site nonconformance system, and the site audit participation for applicability of 10CFR50.55(e).

OBSERVATIONS: A. SURVEILLANCES - Auditors found that the main tool for the Nine Mile Two Quality Assurance Group is the Surveillance Report (SR). The Surveillance Program is described at QAP 10.20 and further delineated in a letter from the responsible engineer on the NMP2 site to his staff dated August 20, 1981. Auditors reviewed a sample of SR's extracted randomly from the 1200 written in 1982 and the 2000 written in 1983. The approach to the requirements of QAP 10.20 was found to be inconsistent and violations are identified.

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The site utilizes two logs to list all SR's written. The first log follows attachment 7.0b of QAP 10.20 in that all Sr's are listed by order of numbers which follow a chronological pattern. This log is kept up-to-date in the QA site office. Auditors noted that the "Follow-up Required" box was left open in wost cases. This is in violation of the QAP and is identified as NR .

The second log is kept by listing SR's under assigned engineers' names. Although unofficial, this log carries more information uscable in follow-up items.



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In the first log, auditors identified SR 0679-83 as listed open in the log and shown closed on the SR as of 9/29/83. This is identified as NR

In the sampling reviewed by auditors, checklists were used less than 20% of the time: The SR's were prepared as an The Direction All observational basis with no specific set of guidelines listed. OAP 10.20 states: "For some activities it may be necessary to prepare checklist in advance of performing a surveillance. This section (5.1) also stipulates that "familiarity is required with the basic requirements...". The inconsistent and infrequent use of checklists coupled with lack of evidence that SR was performed by personnel knowledgeable in the discipline places the result of many of the surveillances in doubt. NR is issued to address this item.

Problem

Auditors found evidence that the follow-up of surveillance is not always pursued routinely or regularly. The site intent is to advise the originators of SR's of follow-ups on a 30-day cycle for each open SR listed at #2 Log mentioned above. SR's were reviewed which showed follow-up on more widely divergent time elements (0005-83, 0129-83) up to one year.

OBSERVATIONS: A. SURVEILLANCES (Continued)

Problem

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The timeliness of resolution and follow-up led auditors to question whether action parties were informed of the open SR concerns. At QAP 10.20 section 5.4 the requirement is "... the appropriate first action of the responsible QA Department Engineer will be to inform the person responsible for controlling quality at the jobsite of the reported condition." In some cases, no evidence was found of such communication existing. (SR 005-83, 0129-83). <u>NR</u> is issued to address this item.

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Auditors noted that at blocks 5 & 7 of the SR report, the sign-offs for review and closure (a responsibility of the responsible QA Department Engineer) was often executed by the same person who filled in the preparation and/or verified box (the QA engineer or staff member). This practice was addressed by special memo by the site QA supervisor during the audit. (SR 0005-83, 0026-83, 0135-83, 0208-83, 1088-83, 1509-83, 1681-83, 0006-80, 0063-80). NR is written to address this item.

In follow-up type SR's written, auditors found repeated examples of such follow-up recorded on small slips of paper stuck onto the SR report. This was addressed orally by the site leads to staff engineers during the audit (SR 01201-83, 0349-83, 0042-83). NR is written to address this item.

Auditors requested evidence of scheduling for surveillance

activities involving compliance to QAP 10.20. There were schedules in varying degrees of completion with no consistent application by all engineers. Some were blank, some had proposed surveillance dates, but completion not identified, and some were filled in for both. The use of the schedule is a requirement of QAP 10.20. <u>NR</u> is issued to address this concern.

Auditors noted that on "follow-up" SR's where corrective action was required, evidence was available to show that where corrective action was accepted, the SR was closed without verification of action taken. This practice included the acceptance of a Nonconformance and Disposition Report (N & D) from Stone & Webster, a Deviation Report (DR) from ITT Grinnell or Field Deviation and Disposition Request (FDDR) from General Electric. Verification of the Disposition of the actions <u>promised</u> on these documents was not included in the SR (SR 0135-83, 0444-83, 0830-83, 1907-83, 0006-83, 0619-83). <u>NR</u> is issued to address this item.

Auditors found that SR originators did not always reconstruct events in enough detail. The necessity to be as specific as necessary to document satisfactory work performance or to allow clear identification of actions was not always observed. Omission of sufficient detail in the SR contributes a lack of prescribed intent of surveillance activity. Checklists would have been helpful in this area. (SR 0010-83, 0135-83, 1088-83, 1103-83, 1115-83). NR is issued to address this item.

Summary:

The SR suptement administered nor conduct properly. Par QA management is root

ND NUMBER

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The Syracuse QA office retains responsibility for follow-up and closure of most NR's written on the Nine Mile Point - Unit #2 Project. On March 30, 1983, the Supervisor of Nuclear Construction QA Group (site) initiated an 1.0.C. #NMP2 QA1383 to the Syracuse Supervisor QA Nuclear Services to accept responsibility for tracking and developing the status of site generated NR's.

Included in the referenced memo were the following NR's to be tracked and statused by the site QA group:

ORIGINATED

NR NUM	DEK	01101111
NMP - 2 -	0295	1981
NMP-2-	0385	1982
NMP-2-	0359	1982
NMP-2-	0362	1982
NMP - 2 -	0377	1983
G. E.	47	1982
G. E.	48	1982
NMPC	24	1983

Five more site generated NR's were written in 1983. They are:

NMP-2-0387 NMP-2-0392 4048C

NMP-2-0393 NMP-2-0417 NMP-2-0419

These five NR's and G.E.-48 and NMPC-24 remained open at the time of the audit.

The auditors reviewed the NR files at the site and noted the following:

<u>NR-0295</u> Site QA personnel were unable to provide a file for the auditors. The auditors obtained a file from the Syracuse QA office.

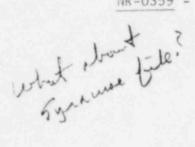
So what 2

The review of the NR indicated that the response Accepted block was filled out on 8/10/83. However, letter No. QA82128 dated 2/2/82 indicated acceptance of response. The NR was subsequently closed on 8/26/83.

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NR-0358 - The auditors noted that response was required 7/28/82 and received on 8/6/82. The NR was closed after observing final inspection testing, Surveillance Report #0870-83 dated 7/29/83. B. NONCONFORMANCE REPORTS (NR) (Continued)

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NR-0359 - The auditors noted that the Facility block was not filled out on the NR form. While closure was listed at 1/3/83 in the NR Log, no documentation was available of such closure in the site file.

- <u>NR-0377</u> Auditors noted that NR is listed as closed on 5/3/83 in the NR Log, whereas no documentation of such closure was available in the site file.
- <u>NR-0387</u> Site QA personnel were unable to provide a file for the auditors. A copy of a letter dated 5/19/83 transmitting this NR to the site QA office was found in a file marked "closed NR files." The body of the letter required a response date of 6/1/83, but the heading required a response date of 6/30/83. The log indicated a response requirement of 6/6/83 and lists receipt of response on 6/6/83. Further review of the log indicated that the response was verbally rejected on 8/25/83 and this entry was not initialed. No follow-up documentation to corroborate the entry was available. The log held no further entries since 8/25/83.
- <u>NR-0392</u> Auditors noted in the log that the NR was issued on 7/7/83, response was required on 8/5/83 and received on 8/11/83. However, the file contained no response

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or follow-up documentation.

- NR-0393 Site QA personnel were unable to provide a file for the auditors. The NR log showed that this NR was issued on 7/25/83 with a response required date of 8/5/83 subsequently changed to 8/24/83 and then to 9/1/83. A copy of the NR obtained by auditors lists the response required date as 8/25/83. The site NR log indicates a response dated 9/1/83 was actually logged on 11/4/83 and not accepted until 2/2/84.
- NR-0417 Auditors noted that the NR was issued on 12/30/83 with a response required date on 1/30/84. The site NR log indicates the issue date of 12/15/83 and a response required date of 1/18/84. Response was not received as of 2/2/84. Site NR log was not initialed for the entries made.
- <u>NR-0419</u> Auditors noted that the NR was issued on 12/30/83 with a response required date of 1/30/84. The site NR log concurs with these dates, however, the entries in the log were not initialed. A response was received 1/31/84.

B. NONCONFORMANCE REPORTS (NR) (Continued)

- GE 47 Auditors noted that this NR was issued on 6/9/82 with a response required date of 7/17/82. Response was received on 7/19/82. No reference was found as to acceptance of this response. No further status was made until 12/16/82. The site NR log shows this NR as closed on 8/3/83. The files contain no documentation of closure.
- <u>GE 48</u> Auditors noted that this NR was issued on 6/89/82 with a response required date of 7/17/82. A response was received on 7/19/82. The site NR log shows no further entry and no documentation was found as to acceptability of the response. However, site file did contain a letter from GE dated 11/3/83 claiming the NR was not applicable. Documentation referenced was not available.
- NMPC-24 Auditors noted that the site NR log listed dates of response received on 6/29/83 and accepted on 7/26/83. However, the NR form carried a response date of 7/12/83 with acceptance on 8/5/83. Documentation of follow-up was not available.

A review of the above NR's has resulted in the issuance of the following three NR's:

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NR is issued to address the lack of timely response.

NR _____ is issued to address the lack of a responsible QA engineer to follow up and status site generated NR's.

NR _____ is issued to address the lack of verification of corrective action.

Auditors requested the site NR log on 1/24/84. The log could not be located until the afternoon of 1/26/84. Upon reviewing the log, it was found that it was last updated in October, 1983. Auditors informed the site QA personnel of this oversight and the log was updated during the audit on 1/27/84. After the log was updated, the auditors again reviewed it and found that irregularities still existed as noted above.

NR _____ is issued to address the lack of updating the NR log.

In reviewing Nonconformances, auditors determined that NR-NMP-005 was not generated by site QA personnel, but it was assigned to their responsibility for corrective action by letter dated 7/9/81 - QA 81512. The NR was found in the open file at the site and has been open since 7/81. The response was due on 8/3/81. Auditors were not provided with evidence of corrective action by site personnel since 7/81.

Summing i Very Mappy. Por Qx monagement is root cause,

C. TRAINING

TRAINING RESPONSIBILITY:

The Niagara Mohawk Power Corporation commitment for Q.A.D. training is stated in the Preliminary Safety Analysis Report (PSAR) as contained in Appendix "D", Paragraph D.2.1 Organization.

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"... Additional specific duties of the Manager of Quality Assurance - Nuclear are as follows ...

"(2) Ensure that training is conducted for NMPC Quality Assurance Personnel."

Training was further annunciated and made a commitment in the Design and Construction Manual, Section 2, specifically paragraph 2.6 which states, "... Within the Quality Assurance Department, the Manager is responsible for assuring that proficiency is developed and maintained. Within the task-oriented organizations, their respective managements are responsible for the development and maintenance of personnel proficiency..."

All of the above three commitments for training Q.A. personnel placed the responsibility for <u>training</u> in charge of highly qualified and experienced nuclear supervision and management. The PSAR, for example, states the requirements for a Manager in nuclear operations must have - "At least 15 years experience in construction or operation of a nuclear facility." The requirements for a Supervisor in nuclear operations states that he must have - "At least 8 years of Quality Assurance related work experience (recently revised from 10 years) in the design, construction or operation of a nuclear facility." Educational requirements for both the Manager and Supervisor of Nuclear must have at least the Bachelor of Science Degree (BS) or equivalent.

During the course of this audit, auditors discovered two letters which appeared to have significantly changed the intent of the PSAR and the Design and Construction Manual commitment for Q.A. training. The letters were dated August 16, 1982 and August 25, 1982. The latter further transferred the training function from the Manager of Quality Assurance-Nuclear and the appropriate supervisor.

QAP 2.10 Section 4.0 states in part, "The scheduling, planning and presentation of lectures, seminars and training sessions for QAD personnel may be delegated by the manager QAD."

Auditors determined that such delegation was done by letter dated August 16, 1982 (17.0-A1). However, QAP 2.10, Section 4.0, goes on to state "... the <u>training</u> of personnel is the responsibility of the QAD Supervisors. They are also responsible for maintaining the training program within the guidelines set-up by the Manager QAD and this QAP." C. TRAINING (Continued)

Section 5.1 of QAP 2.10 states, "The content of the initial training program for new members is developed by each QAD Supervisor. Each supervisor also revises the program periodically to reflect new policies and standards.

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Since the <u>organization</u> of training functions can be delegated, the letter of August 16, 1982, is within the purview of the procedures. However, by letter dated August 25, 1982 (QA821197), the recipient of the delegation passed this assignment on to a subordinate and <u>expanded</u> its scope. This action now gives the subordinate authority to determine ... "assignment will be to determine what training is needed and when it is needed." This second delegation goes beyond the first and invades the responsibilities of "each QAD Supervisor."

NR is issued to address this item.

DOCUMENTATION OF PROFICIENCY:

True

Niagara Mohawk Power Corporation in their Quality Assurance Procedures (QAP 2.10, paragraph 5.3) established the following: "A personnel file is maintained by the Manager QAD to document the progress of proficiency development of each member of the QAD staff. The file contains information on background experience, progress reports and evidence of base-level proficiencies in terms of successful performance on assigned

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Design & Construction Manual Section 2.6 states in part: "Personnel performing activities affecting quality are trained and indoctrinated to assure that suitable proficiency is achieved and maintained. They receive instruction sufficient to ensure that the particular activity which they perform in quality-related areas is carried out correctly. This policy applies to areas such as design; procurement; special processes; inspection; tests; measuring and test equipment; handling, storage and shipping; construction, operation and maintenance; auditing; and the review and retention of records.

"Within the Quality Assurance Department the Manager is responsible for assuring the proficiency is developed and maintained. Within the task-oriented organizations, their respective managements are responsible for the development and maintenance of personnel proficiency, under the guidance of the Ouality Assurance Department.

"Both the Quality Assurance Department and other departments involved in the Program establish procedures which describe material and the method of presenting the training program subject matter at training sessions. Additionally, these procedures include schedules for conducting the training sessions and identification of those individuals required to participate by job description, title or group." C. TRAINING (Continued)

Auditors discovered that there was no documentation trail to the individual's pre-employment background and history. The hiring manager had made no contributions to this record. The supervisor made no contributions to this record that revealed background experience, training or experience associated to base-levels of competence. There was no matrix record in the personnel files which revealed base-levels of competence to current daily activity vs. recommendations of individual training required to bring that individual to a level of proficiency to perform in a nuclear environment.

-10-

The files did not contain sufficient information, which if duplicated and submitted to the Supervisor, that would enable the Supervisor to make an accurate assessment of the individual in his annual evaluations for additional training per QAP 2.10, 5 %paragraph 4.

NR is issued to address this item.

Auditors reviewed personnel files maintained in the site QA office to determine compliance with QAP 2.6 and QAP 2.10.

Auditors reviewed five personnel records <u>at random</u> which revealed: One had a three-month review, as required, and two had a six-month review, as required. Three of the five samples had a one-year review included in their personnel file in lieu

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of the required three-month and six-month reports.

NR is issued to address this item.

PRESERVATION OF RECORDS:

Niagara Mohawk Power Corporation has some specific commitments to established A.N.S.I. Standards, specifically in the areas of record retention and storage...ANSI (N45.2.9) (<u>from contex</u>) "... records are to be maintained in a fire-proof safe or comparable fire-proof file. As an alternate, the records may be duplicated and filed in two separate facilities...etc."

Auditors discovered during the course of this audit that the training records:

- (a) Were not maintained in a fire-proof safe or file;
- (b) They were not duplicated and retained in two separate facilities.

NR is written to this item.

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C. TRAINING (Continued)

Auditors requested from site OA supervision specific files for training of site people. Auditors were informed that these files had been maintained at the site for cil personnel until August 1982. At that time, a direction was received from the Syracuse QA office to discontinue maintenance of these files at the site QA office.

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This is addressed as NR

In the course of the audit, auditors were advised that duplicate records of training were maintained on a microfilm record at Nine Mile Point Nuclear Station Unit No. 1. (There was no evidence of any connection of a shared responsibility between the Supervisors of Nine mile Point Units No. 1 and No. 2.) This statement and explanation did not meet the requirements of QAP 2.10, paragraph 5.3 for Unit No. 2 specifically. A duplicate of the file was not available to the appropriate supervisor.

NR is written to this item.

Auditors discovered that personnel records could be accessed on the Unit No. 1 computer and microfilm rolls, after proper identification. The microfilm records could be scanned and printed. However, the printing was a wet process paper which soon faded and could not be used for any type of Auditors discovered that more than one microfilm record existed for each individual. It was not determined how many more than one microfilm record existed on each individual.

Auditors found training material in Syracuse QAD files that was not duplicated on the microfilm records at Nine Mile Point Unit No. 1.

Microfilm records revealed several dozen pages of superfluous class attendance sheets was maintained on each individual which did not serve any useful purpose toward achievement of a certification. In several cases the achievement of certification was not revealed in the microfilm record, i.e., on the Lead Auditors, there were no documentation records (Form 7.0-b) to prove compliance for certification. There was no training matrix in any of the microfilm records that the auditors reviewed.

NR is written to this item.

D. LEAD AUDITOR QUALIFICATIONS/CERTIFICATIONS:

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Addressing items No. 1 and 2 of the Audit Plan, auditors reviewed the training records and qualifications of Lead Auditors at the site. It was noted that five people at the site had Lead Auditor Certification cards. Verification was made on each card.

While the ANSI Standards establish a minimum requirement for Lead Auditor status, the Niagara Mohawk Power Corporation Q.A. Procedures 18.01 established more specific requirements for certification and maintenance of proficiency and this audit addresses QAP 18.01 requirements. Paragraph 5.1.4 Audit Participation states, "A prospective Lead Auditor shall have participated in a minimum of five <u>nuclear</u> quality assurance program <u>audits</u> or <u>surveys</u> within a period of time not to exceed three years prior to the date of qualification, one audit of which has to be within the year prior to his qualification."

Auditors discovered that the time requirement in the conduct of audits had expired on two of the five site Lead Auditors. March 1980 and June 1981 were the last audit activities shown for two site Lead Auditors. Since they failed to maintain proficiency in accordance with paragraph 5.2.1 of QAP 18.01, "A Lead Auditor must participate in at least one nuclear audit within a period of two years or he will require regualification in accordance with the requirements of paragraph 5.2.2..." Which state, Requalification, "Any Lead Auditor who fails to participate in the program for a period of two years or more shall require requalification. Requalification shall include retraining in accordance with the requirements and re-examination and participation as an auditor in at least one quality assurance program audit or survey."

Auditors discovered in further investigation of Lead Auditors at the site that in addition to two of the five who did not maintain proficiency, the remaining Lead Auditors attained their qualifications based on <u>the conduct of surveillances</u>, not on audits or surveys as stipulated in Paragraphs 5.1.4 and 5.2.2. It was further revealed that one of the latter two performed as the Lead on the surveillance which he used as a qualification.

NR is written to this item.

Using the above criteria, auditors determined that none of the five Lead Auditors who claimed qualifications by virtue of having a signed card, were indeed qualified as Lead Auditors per the requirements of QAP 18.01.

NR is written to this item.

D. LEAD AUDITOR QUALIFICATIONS/CERTIFICATIONS: (Continued)

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Auditors discovered, after additional investigation on audits, surveys and surveillances which were used as a basis for qualification, that one of the Lead Auditor's records indicated two surveys were conducted on September 9 and September 20, 1982 and Part VI (of the Qualification of Quality Assurance Program Audit Personnel Form) Certification for approval was signed and dated April 22, 1982 by the Manager-Quality Assurance.

NR is written to this item.

None of the five Lead Auditors had any Documentation Records (Form 7.0b) in their training records file to support the activity for which they were claiming sufficient qualification for certification.

NR is written to this item.

While the audit was in progress, auditors were made aware of a letter issued on January 23, 1984 (QA840107 - "D" - 17.0-T1) which revealed the names of thirty-eight (38) people who were listed in the records of the QAD as Lead Auditors. The five (above) site Lead Auditors appeared on this list. Therefore, auditors question the completeness of the files of any other Lead Auditors who appeared in this letter and in the QAD training records.

4043C

TRAINING - CERTIFICATION & DOCUMENTATION:

During the course of the audit, the auditors had an interview with the training coordinator (which was recorded on tape by the coordinator). A copy of the transcript was requested and subsequently made available to the audit team.

During the course of the interview with the training coordinator, auditors reviewed training records for the five site Q.A. personnel listed as "Lead Auditors". These filed contained evidence that material contained had been sent out for microfilm processing on a selected basis.

Auditors determined that the <u>selective</u> process is not conducted with the concurrence of the "appropriate site supervisor."

NR 0 is written to address this subject.

Auditors further learned that the files were not consistent in maintaining accurate data on audits (logs) participated in by the personnel reviewed. The omission of some of those logs is addressed as NR _____. Some of the logs, in the files, had no evidence of being microfilmed.

40480

E. PROCEDURES

Auditors reviewed the fully controlled copies of QA Procedures and Design & Construction manuals assigned to site QA personnel. The fully controlled copies of QA Procedures are assigned to four site personnel. Three were found to be current. The QAP Manual assigned to the Manager - QA Nuclear was found to be incomplete.

NR is issued to address this condition.

F. ORGANIZATION

The Preliminary Safety Analysis Report (PSAR), Appendix D-1.3 states: "NMPC has the ultimate responsibility for control of the QA program and implementation is accomplished through auditing. <u>Specific responsibilities for Quality Control</u> <u>activities have been delegated</u> to S & W ... and to GE-NEBG ..." This <u>delegation of responsibility</u> is in violation of 10CFR50, Appendix B, Criteria I, which states in part ... "The <u>applicant</u> <u>may delegate to others</u>, such as contractors, agents or consultants, <u>the work</u> of establishing and executing the quality assurance program, or any part thereof, <u>but shall retain</u> responsibility therefor."

NR $\boldsymbol{\Omega}$ is issued for delegation of such responsibility.

The authority of the Site QA Supervisor and his group is not

-14-

delineated in OAP 1.01 10CFR50 Appendix B, Criteria I, states in part... "The authority and duties of persons and organizations performing activities affecting the safety related functions of structures, systems, and components shall be clearly established and delineated in writing."

The PSAR section on organization assigns responsibilities to the Site QA Supervisor - Nuclear Construction, but does not define his authority.

NR is issued against the inadequacy of QAP 1.01 to delineate the authority.

The Design and Construction Manual Rev. 3, Nov. 1981 -"Describes the Quality Assurance Program to be followed for the design, procurement, fabrication, installation, erection and testing (to commercial operation) of Niagara Mohawk Power Corporation's new Nuclear Fueled Electric-Generating Units." (D & CM) This manual is referenced in Section D.1.3 of the PSAR.

The organization charts contained in Appendix B-1, of the D & CM do not reflect the current organizational and project structures.

NR is issued to address this concern.

F. ORGANIZATION (Continued)

-15-

The Quality Assurance Procedure - (QAP) 1.01, Rev. #2, dated: December 1978 does not reflect the current organization. This QAP is referenced in the D & CM, Appendix A-1 "Quality Assurance Procedural Matrix". Any of the positions described in QAP 1.01 Sections: 4.2, "Supervisor - Quality Assurance Group"; 4.3, "Group Leader - QA Projects"; 4.4, "Responsible QA Department Engineer"; and 4.5, "Quality Assurance Department Senior Site Representative" could apply to the current position of QA Supervisor - Nuclear Construction. This position exists without the benefits of documented instruction or procedures.

NR is issued to address this concern.

OPEN ITEMS AND FOLLOW-UP FROM PREVIOUS AUDITORS

The auditors reviewed the corrective action stated in NR #13 dated 4/22/83 for implementation. The response stated in part "The checklist is now being used for all SWEC FPR (Field Purchase Requisitions) reviews by NMPC Site QA". NR #13 indicated in part that "the responses have been verified and found to be satisfactory."

The auditors were not provided evidence that a checklist has been employed since 8/9/83.

WR for non-compliance to procedure 4.10.

40480

NR against Nuclear - QA Services for not verifying accepted corrective action.

PERSONNEL

CONTACTED:

-*J. L. Dillon	C. Beckham
-*J. Swenszkowski	D. Morrison
*D. G. Lundeen	G. J. Doyle
-*F. J. Osypiewski	A. P. Kordalewski
- M. A. Balduzzi	W. Williams
- J. G. Rocker	T. Lee
- E. H. Epperson	R. O. Norrix
- L. G. Fenton	D. P. Dise
- J. C. Shepherd	D. R. Palmer
J. A. Mitchell	L. Brown
J. J. Janas	J. E. Scoates
L. Cole	E. Manning
J. Sovie	

- * Present at Entrance Meeting
- Present at Exit Meeting

PERSONNEL

CONTACTED: (Continued)

On 2/3/84 the auditors conducted the formal exit critique at the site which included the audit team members, site supervision and site leads. From 2/2/84 through 2/4/84 the exit critique was repeated by the audit team members for the benefit of other concerned parties:

A) Designated personnel from Management Analysis Co. (MAC)

B) NMPC-Nuclear QA Management

C) Involved Syracuse QA Supervisory personnel

RESULTS: Nonconformances were initiated during this audit:

A) Surveillance

B) Nonconformance

C) Training

D) Lead Auditor Qualification

E) Procedures

F) Organization

4048C

EXCERPTS FROM RESIDENT

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EXIT MEETING NOTES FOR IR 84-09

ASSOCIATED LICENSEE NOTES INCLUDED

B) Debus in Cable tray is relating installation in control building' cople tray specifically 2TK 5026. (aution should be excused to cover trany to prevent the from entering trays. Appears as though the trap and not falland that fature pulle may be anticipation -The wives should be removed from the () Loohing & NMPC audit #4 from Jan-84 and sate QA. Outstanding item 3 concern exist relative to the handling of the audit budings. IL to 8 4-05-02 Swell fore value assembles commutinity have been made to isson bottel juit data sheets for all the Contraction Values in questi an pangling will be regarded to very water had walks matter up

INTERNAL CORRESPONDENCE

55.01.013

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FROM W. D. Baker

TO

Distribution

DISTRICT Nine Mile Point Unit #2 DATE June 7, 1984 FILE CODE

SUBJECT NRC Inspection 84-09 Informal Exit

Mr. R. A. Gramm conducted an informal exit for the noted inspection period which will cover the period Nay 11 through June 8, 1984 (tentatively). The following personnel were in attendance:

Name		Title	Company
С. W.	D. Baker H. Millian Morrison J. Ray L. Tyger	Lead Constr. Engr Liaison Lead Sr. NC&V Engineer Project Director Asst. to Project Director Quality Admin. Supv.	NMPC NMPC NMPC NMPC NMPC
	E. Huston	QA Department Manager	SWEC
	S. Hyslop Jr.	Site Licensing	SWEC
	K. Chaudhary	Senior Resident Inspector	NRC
	A. Gramm	Resident Inspector	NRC

Mr. Gramm noted that he has received some old items to review for closure. The following additional concerns have been identified:

Preheat in accordance with ITT Grinnell Procedure P301-X-ITT-G-2 on an unattended restraint in the primary containment - Temperature was higher than the 150° minimum; however, a construction log indicated an infrequent basis for monitoring the temperatures (i.e. approximately every 6 hours); also, there appears to be no control for monitoring maximum temperature; the frequency of temperature checks is not adequately defined; in addition, the procedure does not address rate of heat up or cool down. 84-09 Informal Exit Meeting Minutes Page 2

- In the Control Building below elevation 261 where fire protection is being installed over structural steel with wire mesh held in place by wire ties - The concern is with regard to the wire ties falling on to installed Class 1E cables (e.g. cable tray 2TK5026), and impact of wire ties in the cable trays on subsequent cable pulls; more control is needed to cover cables under this activity to avoid damage to existing cables or future cable pulls.
- NMPC Corporate Audit #4 conducted in January 1984 Serious concerns have been raised about the handling of findings; the final audit report does not address findings which had been previously identified as program breakdowns with 50.55(e) impact and possible stop work actions needed due to noncompliance with procedures and lack of control; information has been requested from NMPC Corporate Audit group.
- 84-05-02 regarding small bore valve assembly Action is being taken to resolve this concern including the use of data sheet to control the reassembly of these valves and ensure that bolt minimum torques are applied, and "beef up" of CSI activities were noted as being an appropriate method of resolving these concerns.

Mr. Gramm introduced Mr. S. K. Chaudhary, U.S. NRC Senior Resident Inspector at Limerick, who is visiting NMP2 during this inspection period to assist in the conduct of this inspection and to review CAT actions.

John a. White For

WDB/bb

Distribution

Attendees C. G. Beckham C. D. Terry J. P. Thomas J. P. Ptak J. J. Bebko A. F. Zallnick B. Charlson R. L. Wagner

and IT preheats procedure for Spec P301 x luch 3 sufficient control for the pulset actustres Nollimitation a maximum material temperchine, no specific frequency of the checks, no Interpers temperature limits a doce for lo be. M. Burshell SWEC Trending of Uniat Inspection Reports 4) The monthly May FOC report the neports -negative Wando. did not capture a negative Pot viel quality trend involving mechanical equipment balting Will involved a 33% reject rate. San Crome B. Morrison / C. Terry 5) Application of fire protection coating materal file wire has bentened safety related cable tray. The material must be removed puil to cavour damage to Class l'E cables. L. Jodway / C. Beckham (Jan-Feb) (984) N'mps corporate audit 4- recommended 6) No evidence existed that this was accompliabled UNI until a May 25th licening review of the Wonconformatice reputs. Nor adherence to ppnm 151.

INTERNAL CORRESPONDENCE 85-01-013

FOP:# 112 2 R 02 80

DISTRICT Nine Mile Point Unit #2

FROM W. D. Baker

Distribution TO

June 11, 1984 DATE

FILE CODE

NIAGARA

SUBJECT NRC Exit Meeting Minutes 84-09

Mr. R. A. Gramm, U.S. NRC Resident Inspector, and Mr. S. Chaudhary, U.S. NRC Sentor Resident Inspector, conducted an informal exit meeting on Friday. June 8, 1984, for Inspection Period 84-09 covering the period May 11 through June 15, 1984.

The following personnel were in attendance:

Name	Title	Company
W. D. Baker	Lead Constr. Engr Quality Liaison	NMPC
C. G. Beckham	Manager QA - Projects	NMPC
E. R. Klein	Asst. Manager - Project Engineering	NMPC
J. A. White	Construction Engineer - Liaison	NMPC
T. T. Arrington	Supt. of FQC	SWEC
J. J. Gallagher	SEG - Licensing	SWEC
R. Hyslop	Lic. Engineering	SWEC
r. M. Sheldon	Construction	SWEC
C. L. Terry	Project QA Manager	SWEC
S. K. Chaudhary	Senior Resident Inspector	NRC
R. A. Gramm	Resident Inspector	NRC

The following items were noted as being closed during this inspection period:

83-12-02 (Open) - Field versus factory installations of GE connector bracket assemblies

83-03-01 (Unr) - Use of Bellems grip for cable support

82-09-01 (Unr) - Engineering design electrical procedure *

81-13-01 B, C, E, G - (Viol) - Cat inspection; QA Program

83-00-08 - CRD Clamps

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83-00-26 - Control Building Seismic Partitions

NRC Exit Meeting 84-09 Minutes Page 2

The following additional concerns have been addressed:

Potential Violation:

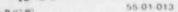
SWEC trending of Unsat IR's - a review of SWEC's FQC trending reports since January 1984 indicate excessive negative trends and recurring high reject rates, yet no long term corrective action was provided. (II 28-84)

Follow Up:

- CAT Item 21-82 Cives Shop weld deficiencies cable tray reinspections were performed using MIL-STD-414, yet the inspection results were not analyzed in accordance with the MIL standard. The Inspector also questions why MIL STD-105 was not applied. (II 27-84)
- SWEC Training Program A review of the SWEC training matrix indicates that training, as a minimum, is enforced for the quality organization and prinicipal engineers, yet excludes supporting engineering personnel, e.g., N&D training where engineers play a critical role in this procedure. A committee has been established to review the training matrix. (II 39-84)
- Preheat in accordance with ITT Spec P301X There appears to be no control for monitoring maximum temperature; in addition the procedure does not address rate of heat up or cool down. (II 31-84)
- Fire Protection coating installed over structural steel Cut ends of the wires and other material were observed dropping in an open Class IE cable tray. These sharp ended objects are capable of causing cable damage to existing cables and/or future cable pulls. More control is needed to cover cables under these conditions and make the contractor aware of these conditions. It was acknowledged that IR's have been written and addressed to the contractor who caused the condition. (II 29-84)
- NMPC Corporate Audit #4 Serious concerns have been raised about the handling of the findings; the final audit report does not address findings which had been previously identified as problem breakdowns with 50.55(e) reportability. An analysis is still in process.
- Mr. Gramm noted that one item he will continue to monitor is Niagara Mohawk's definition of NF pressure boundary for heat exchanger 2SFC*EIB. FSAR clarification on this boundary will identify Niagara Mohawk's position at which time the Commission will evaluate the situation. (11 40-84)

· · · · · / A to review procedural waiting TEI Jastru HT - Training Motive uplate Control over fire poling ontractu to assure faither detrimental conditu are not cleated. YFI an an NMPC Corporate th dit 4 - they why was it recommend 50,550 atten promptly reviewed per your project proader, the -Day. Resolued -Not touring matrix for Sure chaquiees A 2) phil sta sampling for cives shop welds. for BI keba cat cilculation (My Answ Answ

IL CORRESPONDENCE





FROMW. D. BakerDISTRICTNine Mile Point Unit #2TODistributionDATEJune 18, 1984FILE CODESUBJECTNRC Inspection 84-09
Exit Meeting

Mr. R. A. Gramm, US NRC Resident Inspector, conducted a formal exit meeting on Friday, June 15, 1984 covering the period May 11 through June 15, 1984. The following personnel were in attendance:

Name	Title	Company
W. D. Baker	Lead Construction Engr - QL	NMPC
S. E. Geler	NC&V Engineer	NMPC
L. R. Klein	Asst. Mgr. Project Engineering	NMPC
B. R. Morrison	Quality Engineering Manager	NMPC
M. J. Ray	Asst. to Project Director	NMPC
C. D. Terry	Project Engineering - Manager	NMPC
K. L. Tyger	Quality Admin. Supervisor	NMPC
T. T. Arrington	Superintendent of FQC	SWEC
G. P. Philippi	Prin. Mechanical Engineer	SWEC
A. H. Rovetti	Supv. Engineer	SWEC
C. L. Terry	Project Q. A. Manager	SWEC
R. A. Gramm 🖌	Resident Inspector	NRC

Mr. Gramm commented that he was pleased with the number of open items presented for closure during this inspection period and he hoped the trend would continue. The following items were closed during this inspection period:

83-02-04	Unr	Instrument support qualification sheets
83-12-04	Unr	Shim plate installation
83-17-03	Open	ITT Grinnell weld tracability
81-13-018	V1o	1981 CAT Inspection
81-13-01C	Vio	1981 CAT Inspection
81-13-01E	Vio	1981 CAT Inspection
81-13-01G	Vio	1981 CAT Inspection
83-12-02	Open	Connector bracket assemblies
83-03-01	Unr	Kellems grip use and installation
82-09-01	Unr	Drawing hold procedure
CDR83-26		
CDR83-05		
CDR83-08		
CDR84-12		
S183-005		

Note: Mr. Gramm commented that the 81-13 findings that he has noted as closed are particularly sensitive, but are being recommended for closure based on corrective action having been initiated and remaining concerns having been picked up on the recent CAI Inspection. NRC Exit 84 09 Meeting Minutes Page 3

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Open (Continued)

Niagara Mohawk QA Audit #4 50.55(e) evaluations were recommended but not performed until May 5; why PPNMI51 was not implemented sooner needs to be resolved. (II 30 84)

Mr. Gramm further noted that he will be off site for a period of three weeks. During that time, Mr. Cerne, NRC Resident Inspector from Seabrook, will be on site conducting a routine inspection and followup of some CAT findings.

W. Q. Baker

WD8/bb

Distribution:

Attendees W. Morrison C. G. Beckham J. P. Ptak J. P. Thomas A. F. Zallnick J. J. Bebko C. H. Millian C. R. Kolarz (PSC) B. Charlson (SWEC) R. L. Wagner " C. E. Crocker " Project File Pg 1 of 1

			DOCUMENTS TOBE RELE	ASED - FOLDER RZ - 84-A- 156
		FOIA REQUEST NUMBER		
DATE	ORIGINA	TOR	RECIPIENT	DESCRIPTION
5/15/85	NAC		NAC	MEMO SUBJ: CLOSEOUT OF
				ALLEGATION 84-A-0156, LEAD
				AMOITOR CLARIFICATION.
10/9/84	NRC		FILE	ALLEGATION REFORM 207 WETER
*				ATTACHMENTS.
4/5/94	NAGARA	MOHAWK	NIAGARA MOMAWK	AMOLTOR & LEAD AMOLTOR LIST
6/1/84	4	4	4 4	LEAD ANDITOR LIST
10/19/84	4	4	t, 1,	NR-036 CORRECTIVE ACTION
10/5/84	4	4	4 4	LEAD AUDITOR CERTIFICATION
10/31/84	£,	4	N	RESOUTE TO ITEM # 90-84 10/26 14
12/20/84	4	47	4 h	REVIEW OF LEAD AUDITOR CERTIFICATIONS
12/28/84	NAC		NIAGARA MOMAWK	OPEN ITEM 84-15-02 (INSP. KEPOLT
				NO. 84-15)
4/16/85	11		4 11	CLOSHAE OF OPEN ZTEM BY-15-02
				(ZNSP. REPORT NO. 50-410/85-04)
NAIDATEO	NRC		FUE	INSPECTOR REVIEW OF LEAD
				AUDOTOR REQUIREMENTS & NMPC LEAD
				ANDITOR FRES.
4/7/84	_	-	_	EXCERT FROM NAC EXIT
				MEETING NOTES & LICENSEE
				DOCUMENTATION.
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			(2)	